

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTHOBBS OGD  
OCD Hobbs  
APR 02 2018  
RECEIVEDFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NNNM56265	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC		7. Unit or CA Agreement Name and No.	
Contact: JENNIFER ELROD Email: jelrod@chisholmenergy.com		8. Lease Name and Well No. LEA SOUTH FED COM 2BS 10H	
3. Address 801 CHERRY STREET, SUITE 1200 - UNIT 20 FORT WORTH, TX 76102		9. API Well No. 30-025-43409	
3a. Phone No. (include area code) Ph: 817-953-3728		10. Field and Pool, or Exploratory LEA; BONE SPRING, SOUTH	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot N 330FSL 2130FWL 32.537761 N Lat, 103.515439 W Lon At top prod interval reported below 680FSL 2204FWL At total depth Lot C 350FNL 2158FWL 32.550399 N Lat, 103.515229 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 25 T20S R34E Mer	
14. Date Spudded 07/04/2017		15. Date T.D. Reached 08/04/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/06/2017		17. Elevations (DF, KB, RT, GL)* 3759 GL	
18. Total Depth: MD 10678 TVD 15095		19. Plug Back T.D.: MD 15075 TVD 10679	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL; GAMMA RAY	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1843		1145	431	0	
12.250	9.625 J-55	40.0	0	5830		2535	851	0	
8.750	5.500 P-110	17.0	0	15075		1752	545	3300	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10707							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) LEA; BONE SPRING	10845	15015	10845 TO 15015	0.450	1176	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10845 TO 15015	HCl 83,040 BBLs SW W/ 3,804,137#S 100 MESH + 2,475,117# 20/40

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/11/2017	11/10/2017	24	→	804.0	501.0	2240.0	37.0	0.81	FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
35/64	SI 0	630.0	→	804	501	2240	623	PDW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
MAR 25 2018  
Bureau of Land Management  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #402084 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation Due: 5/6/2018

Additional data for transaction #402084 that would not fit on the form

32. Additional remarks, continued

TBNG SET AFTER TEST; CURRENT TP IS ZERO PSI & CP 890 PSI.