Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-29468
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505 OCD		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS, 22 0 3 2010			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUTBACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well   Gas Well □ Other  RECEIVED			Mark Owen [306607]
1. Type of Well: Oil Well	Oil Well Gas Well Other RECEIVED		8. Well Number 009
2. Name of Operator Apache Corporation			9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat	
			Penrose Skelly; Grayburg (50350)
4. Well Location    Unit Letter   L   1830   feet from the South   Line and 660   feet from the West   Line   Line			
Ollit Letter	icet from the	line and 660	
Section 35	Township 21S Ra  11. Elevation (Show whether DR,	nge 37E	NMPM County Lea
	3394' GL	RRD, RT, OR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL			
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE	_	OASINO/OLIVILINI	
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
proposed compression or recompression			
Apache performed the following: (DHC-1670-A; PC-1314)			
3/13/2018 MIRUSU Scan out tbg w/internal pitting; tag @ 3975'+/ Prep to CO fill.			
3/14/2018 CO w/Foam Unit from 3950'-4520'; circ clean.			
3/15/2018 70' fill on RBP; pull RBP. RIH w/bit & scraper. Tag fill @ 7109'. 3/16/2018 CO well to 7305'; circ clean.			
3/19/2018 Pump Sonic Hammer; 5000 gal 15% NEFE HCL to Blinebry & 3500 gal 15% NEFE HCL to Abo. TTIH			
3/20/2018 RIH w/new rod design; tag @ 7050' w/pump; SN @ 7274'. 3/21/2018 RIH w/tbg bailer; tag fill @ 7269', CO to 7305'.			
3/22/2018 POOH w/bailer. RIH w/prod tbg, 2-7/8" J-55 w/EOT @ 7249'. Test tbg to 500#; test good.			
3/23/2018 Balance PU, RWTP			
Spud Date: 11/9/1985	Rig Release Da	ite: 11/25/1985	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
$\cap$ $A : I$			
SIGNATURE Kasa AL	the TITLE Sr. State	ff Reg Analyst	DATE 3/29/2018
Type or print name Reesa Fisher	E-mail address	Reesa.Fisher@apa	checorp.com PHONE: (432) 818-1062
For State Use Only			
APPROVED BY: Marly Strewn TITLE AOM DATE 4/4/2018			
APPROVED BY: DATE 474 2018  Conditions of Approval (if any):			
Conditions of Approvial (it diff).			