

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

HOBBS OCD

Energy, Minerals and Natural Resources

APR 04 2018

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.

30-025-40146

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

T ANDERSON

8. Well Number 7

9. OGRID Number

873

10. Pool name or Wildcat

MONUMENT; ABO, SOUTHEAST

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location

Unit Letter N : 330 feet from the S line and 2310 feet from the WEST line

Section 8 Township 20S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3543 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to perform the following work:

Set CIBP @6918 W/35' of cement dump bailed; plug off perfs 6978-7468. We will load casing with packer fluid & pressure test casing to 500 psi & chart results for 30 minutes

attached proposed wellbore diagram and procedures

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

7/10/2011

Rig Release Date:

7/27/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Alicia Fulton

TITLE Reg Analyst

DATE 4/3/2018

Type or print name Alicia Fulton

E-mail address: alicia.fulton@apachecorp.com

PHONE: (432) 818-1088

For State Use Only

APPROVED BY:

Mary Brown

TITLE

AO/II

DATE

4/4/2018

Conditions of Approval (if any)

LAST REPORTED PROD - 10 MONTHS

MB

Well: T. Anderson #7 (30-025-40146)

Work: TA Well

Procedure:

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing. RU WL. RIH and set CIBP @ 6,918' via wireline. POOH. RIH and dump bail 35' of cement on top of CIBP. POOH. RIH and tag TOC w/wireline. POOH. RD wireline. WOC.

Day 2: RIH w/tubing and test casing. Circulate inhibited fluid. Perform MIT

NOTE: Please contact NMOCD 48 hours prior to performing MIT test.

GL=3543'
KB=3554'
Spud:7/10/11

Apache Corporation – T. Anderson #7

Wellbore Diagram – **Proposed TA**

Updated : 4/3/2018
Jacob Bower

API: 30-025-40146

Surface Location



330' FSL & 2310' FWL,
Lot N Sec 8, T20S, R37E, Lea County, NM

Surface Casing

13-3/8" 48# H-40 @ 1100' w/ 950sxs to surface

Intermediate Casing

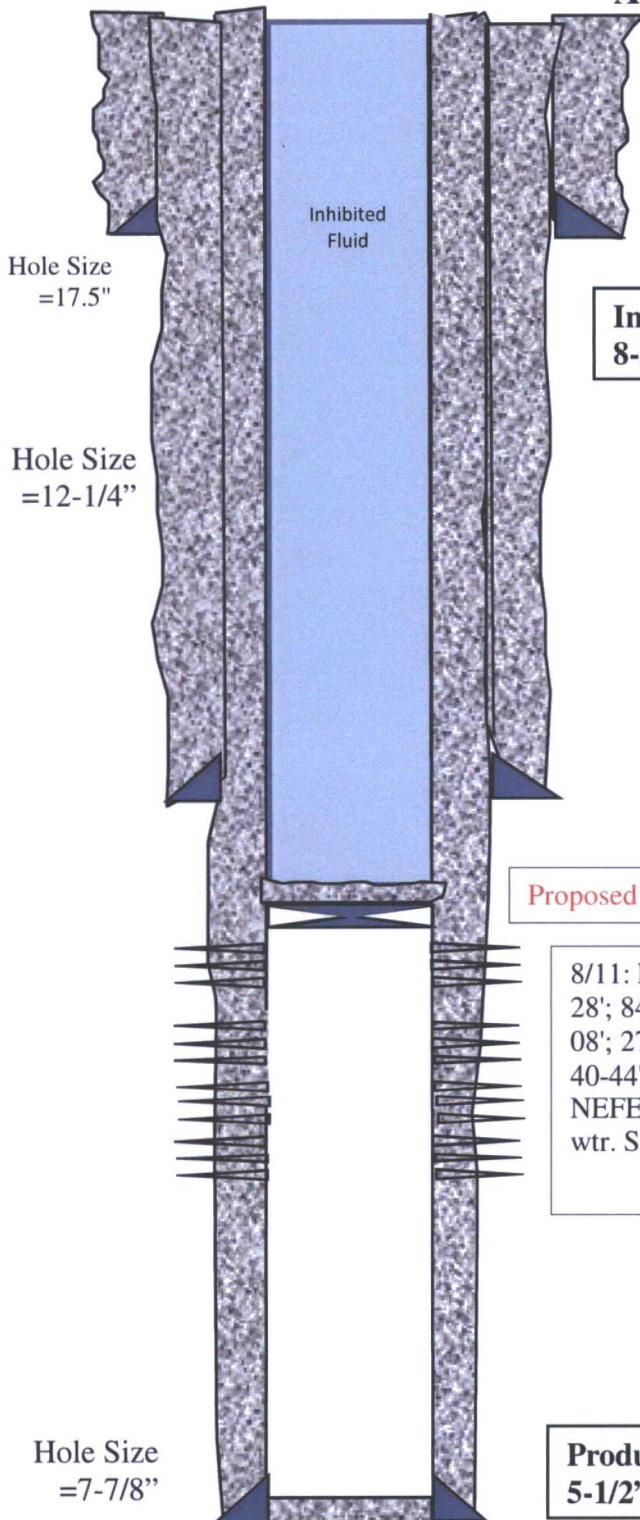
8-5/8" 32# J-55 @ 4785' w/ 2260 sxs to surface

Proposed Work: Set CIBP @ ±6918' w/35' cmt (dump bailed)

8/11: Perf Abo fr/ 6978-86'; 90-97'; 7040-44'; 90-94'; 7106-09'; 18-20'; 26-28'; 84-88'; 7212-14'; 18-21'; 30-34'; 37-44'; 48-50'; 55-59'; 70-74'; 7306-08'; 27-29'; 52-55'; 58-62'; 75-78'; 89-92'; 98-7406'; 16-19'; 22-24'; 34-37'; 40-44'; 60-62'; & 66-68' w/ 2 jspf (258 holes). Acidized w/ 6000 gals 15% NEFE HCl & 516 BS. Frac w/ 54652 acid 27090 gals Bfrac & 7224 g trt wtr. Set pumping unit and begin to produce.

Production Casing

5-1/2" 17# L-80 @ 7702' w/ 1100 sxs



PBTD = 7,545'
MD = 7,702'