

HOBBS OCD

APR 02 2018

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OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-41703

5. Indicate Type of Lease

STATE ☐ FEE ☒ X

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Berry SWD

8. Well Number 1

9. OGRID Number 160825

10. Pool name or Wildcat
SWD; Cherry Canyon 97996

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Salt Water Disposal

2. Name of Operator

BC Operating, Inc.

3. Address of Operator

P.O. Box 50820, Midland, Texas 79710

4. Well Location

Unit Letter I : 1539 feet from the S line and 304 feet from the E line
Section 35 Township 20 S Range 34 E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3782' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Changed packer depth and ran MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/22/18: Replaced 88 joints of damaged 4-1/2" IPC tubing and set packer at 5,860'. Current perforations are 5906' to 5960'.

03/23/18: Ran Mechanical Integrity Test. Casing held 550psi for 35 minutes. 0 psi on tubing, 0 psi on surface casing. Notified OCD Hobbs office 48 hours in advance, however, no OCD representative came to witness test. See chart attached.

Spud Date:

03/05/2015

Rig Release Date:

03/18/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations Engineer

DATE 03/26/2018

Type or print name Nicolas Klopp

E-mail address: nklopp@bcoperating.com

PHONE: 432-684-9696

For State Use Only

APPROVED BY:

TITLE

AO/II

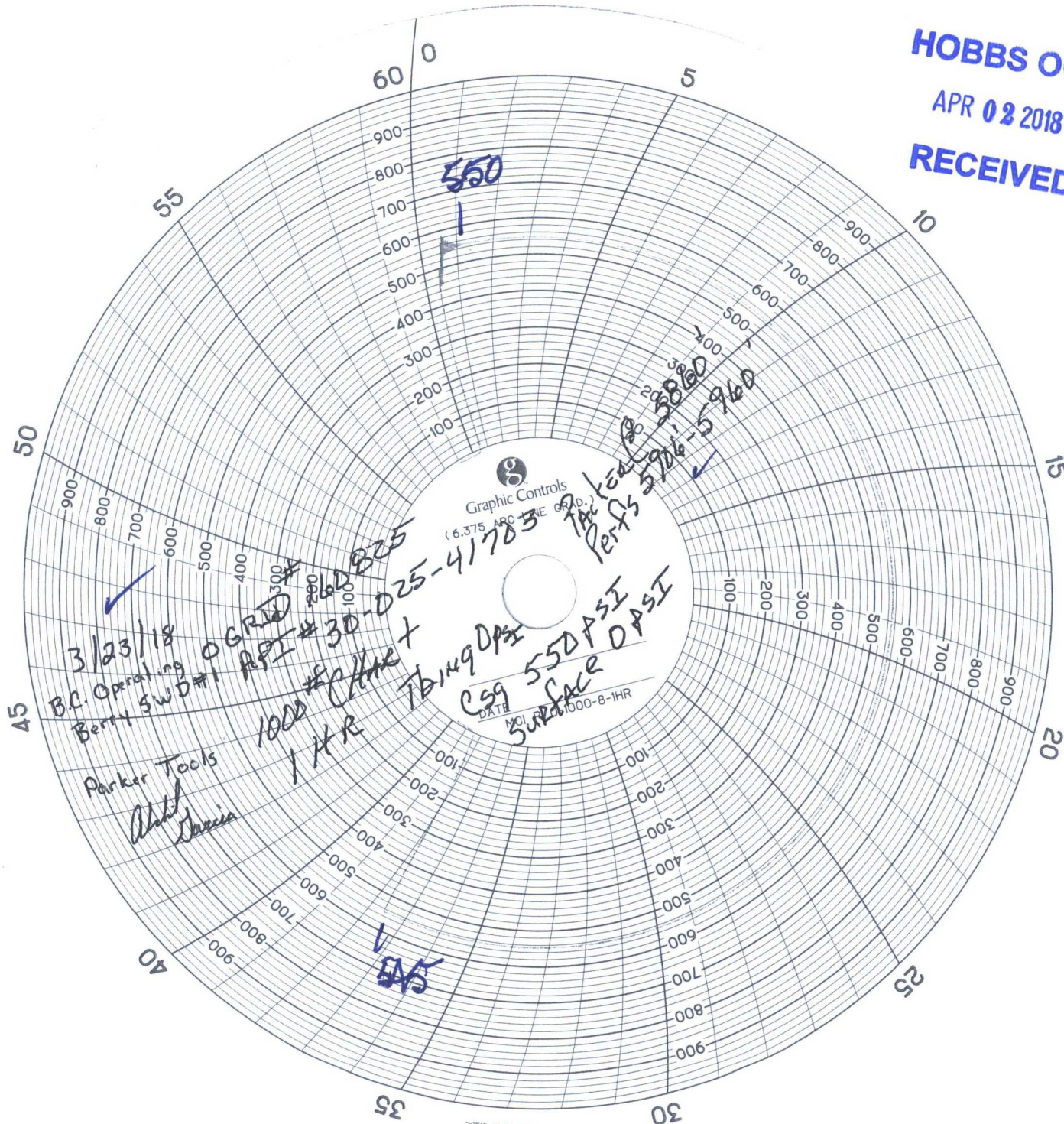
DATE

4/4/2018

Conditions of Approval (if any):

RBDMS - CHART - ✓

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BC OPERATING, INC.

BERRY SWD #1

API #30-025-41703
UNIT LETTER "I" 1539' FSL & 304' FEL
SEC. 35, T20S, R34E
LEA COUNTY, NEW MEXICO

CURRENT WELLBORE

SURFACE CASING:

13-3/8" 54.5# J-55 (0' - 1,658') w/ 1115 SX
CMT (LEAD 575 SX, TAIL 540 SX)

17-1/2" HOLE

INTERMEDIATE CASING:

9-5/8" 40# L-80 & J-55 (0' - 3,603')
w/ 1,490 SX CMT (Lead 670 SX, TAIL 820)

12-1/4" HOLE

PRODUCTION CASING:

7" 26# J-55 (0' - 7,062') w/ 890 SX CMT
(LEAD 440 SX, TAIL 450 SX)

8-3/4" HOLE

TUBING DETAIL:

4-1/2" (0' - 5,854') 136 JTS
SUB @ 5,870'
XN NIPPLE @ 5,871'

PKR @ 5,860'

CHERRY CANYON PERFS:

5,906' - 6,960' (6 SPF, 360 HOLES)
SHOT W/ 12,000 GALS 15% HCL ACID

PBTD: 7,062'
TD: 7,018'