Submit 1 Copy To Appropriate District Office	District State of New Mexico		Form C-103
District 1 - (575) 393-6161	trict I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	25 N. French Dr., Hobbs, NM 88240 <u>strict II</u> – (575) 748-1283 OIL CONFERNATION DIVISION		30-025-44248
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
District IV – (505) 476-3460 Santa Fe, 111VI 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			REED 24 25 B STATE
1. Type of Well: Oil Well 🖄 Gas Well 🗌 Other			8. Well Number 001H
2. Name of Operator CONTINENTAL RESOURCES, INC			9. OGRID Number 372548
3. Address of Operator PO BOX 268870 OKC,OK 73126			10. Pool name or Wildcat LOVINGTON;WOLFCAMP
4. Well Location			
Section 24 Township 15S Range 35E NMPM LEA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,942'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			
		on on or o circle	
CLOSED-LOOP SYSTEM	_		_
OTHER: 13 Describe proposed or comp	leted operations (Clearly state all u	OTHER:	give pertinent dates including estimated date
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 			
Conductor 24" hole Cooing size 20" Cooing weight/ft U 40 Cotting donth			
80' - Sacks of cement:ready mix			
Surface casing- remains the same			
Removed int 2 string			
Conductor- 24 nois - Casing size 20 - Casing weight/it H-40 - Setting depine80' - Sacks of cement:ready mixSurface casing- remains the sameRemoved int 2 stringIntermediate casing- 12.25" hole - 9.625" casing - 40 lb/ft - setting depth9850' w/DV tool @ 2350' - stage 1:1295 sacks - stage 2: 365 sacksProduction casing- 8.75" hole - 5.5" casing - 20 lb/ft - setting depth 20597'-3330 sacks of cement			
APR			
Production casing- 8.75" hole - 5.5" casing - 20 lb/ft - setting depth 20597'			
-3330 sacks of cement			
BOP pipe and blind ram manufacturer changed to T3 Energy Drill Pilot hole to 11950'			
Spud Date: est spud date 4/18/18 Rig Release Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE William Bedell TITLE Regulatory Specialist DATE 3/29/18			
Type or print name Arianna Bedell E-mail address: arianna.bedell@clr.comPHONE: 405-774-5846			
For State Use Only			
APPROVED BY:	TITLE		DATE 04/04/18
Conditions of Approval (if any):			