

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
⁴ API Number 30-025-43236		³ Reason for Filing Code/ Effective Date NW / 1/31/18
⁵ Pool Name Red Hills; Bone Spring, North	⁶ Pool Code 96434	
⁷ Property Code 316705	⁸ Property Name Bluff (1/31/18) Red	⁹ Well Number 2H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	23	24S	33E		200	South	1980	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	24S	33E		405	North	1866	West	Lea

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F	1/31/18			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas
020809	Lucid Energy Group 3100 McKinnon St. Ste 800 Dallas, TX 75201	Gas
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
024650	Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002	Gas

IV. Well Completion Data

17. Well Completion Data					
²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
6/18/17	1/31/18	21114 / 11851	21007	11851 - 20959	
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement	
17.5		13.375	1368	2715 sks cmt; Circ 60 bbls	
12.25		9.625	5142	1615 sks CIC; Circ 172 bbls	
8.75 / 8.5		5.5	21093	2715 sks cmt; Circ 0	
		Tubing: 2 7/8"	10952		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
2/6/18	2/6/18	2/6/18	24 hrs	0 psi	975 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
	1754 bbl	4546 bbl	1801 mcf		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Chance Bland

Title: Regulatory Analyst

E-mail Address: Chance.Bland@dmv.com

Date: 4/4/2018 Phone: 405-228-8593

OIL CONSERVATION DIVISION

Approved by: 

Title: Staff Mgr

Approval Date: 4-4-18

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC063798
2. Name of Operator DEVON ENERGY PROD CO LP		6. If Indian, Allottee or Tribe Name
Contact: CHANCE BLAND E-Mail: chance.bland@dv.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 123 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-693-9277	8. Well Name and No. BLUE KRAIT 23-14 FED 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T24S R33E Mer NMP SESW 200FSL 1980FWL		9. API Well No. 30-025-43236
10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NO		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE THE TYPE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy is respectfully informing that this well has been completed as follows.

11/4/17-1/31/2018: RIH, attempted log, unable to det TOC. Squeeze Job - 280 sks POZ MIX, yld 1.91 cu ft.sk., Top depth 3200', btm 5140'. 719 psi, decr'd to 200 psi by end of slurry. Disp, incr to 1000 psi, 120 bbls pmpd@5 BPM, 343 psi; 10 bbls 2 BPM, 200 psi; 6 bbls 1 BPM, 160 psi. SD; 105 psi; PT 15min 90 PSI. SI annulus w/90psi. Tst WH to 10K, 15 mins, ok. TIH & ran GR, found ETOC @ 3800'. TIH w/pump through frac plug and guns. Perf Bone Spring, 11851'-20959'. Frac totals 26,040 gals acid, 18,605,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 21,007'. CHC, FWB, ND BOP. RIH w/332 jts 2-7/8" L-80 tbg, set @ 10,952'. TOP.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #410040 verified by the BLM Well Information System For DEVON ENERGY PROD CO LP, sent to the Hobbs	
Name (Printed/Typed) CHANCE BLAND	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 04/02/2018
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

make to any department or agency of the United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****