

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-26790

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well Number 146

9. OGRID Number
4323

10. Pool name or Wildcat
QUAIL QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJ

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location

Unit Letter G : 2465 feet from the NORTH line and 1335 feet from the EAST line
Section 31 Township 17S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3975' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: REPAIR/MIT CHART ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS REPAIRED THE ABOVE WELL AS FOLLOWS:

03/19/2018 MIRU SLICK LINE, MAKE GR RUN, SET PROFILE PLUG, RIH & SET PLUG, POOH, RDMO SLICKLINE.

03/20/2018 RU KEY 6105 TEST CASING T/2200 PSI FOR 30 MIN, BLEED OFF PRESSURES, FLOW CHECK 15 MIN - GOOD, NU BOP, PULL PACKER, INSTALL NEW PACKER, PULL TUBING, REPLACE W/ SUB, RU FLOOR AND TOOLS PUT 25 JT WS ON RACK, RIH/TAG 3914'

CONTINUED ON NEXT PAGE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 04/05/2018

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Mafuy Brown TITLE AO/II DATE 4/9/2018

Conditions of Approval (if any):

RSDMS-CHART-✓

API# 30-025-26790

CENTRAL VACUUM UNIT # 146

Repair Work Continued

03/21/2018 RIG UP HYDROSTATIC TUBING SCANNER. SCAN OUT INJ TUBING, RIH 3 ¼' BIT, C/O WELL T/4789'. PUMP (70) BLS. TOH T/4325'.

03/22/2018 RIH T/4471'. ATTEMPT TO CLEAN UP SPOT-NEG. TOH/LD WS, SB PROD TUBING. PU/RIH PRODUCTION PACKER , SET AT 3888'. CIRCULATE PACKER FLUID.

03/23/2018 RIH LATCH PACKER, TEST CASING TO 550 PSI FOR 30 MINUTES CHARTING AND WITNESSED BY GARY ROBINSON/NMOCD.

03/24/2018 RIG DOWN KEY 6105 AND ASSOCIATED EQUIPMENT.

ORIGINAL MIT CHART AND A COPY ATTACHED.



