Form 3160-5 (June 2015)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to

5. Lease Serial No.
NMNM 110843 6. If Indian, Allottee or Tribe Name

Turble of CA/Agreenest, Name and or No.	abandoned well. Use Form 3160-3 (APD) for	such proposals	ED		
2. Name of Operator Armstrong Energy Corporation 3a. Address P.O. Box 1973, Roswell, NM 88202 3b. Phose No. (include area code) 575-625-2222 Bronco; Wolfcamp 11. Country or Parish, State 76' FSL 8. 2566' FWL Sec. T.R.M., or Survey Description) 76' FSL 8. 2566' FWL Sec. T.R.M. or Survey Description 76' FSL 8. 2566' FWL Sec. T.R.M. or Survey Description 779' FSL 8. 2566' FWL Sec. T.R.M. or Survey Description 78' Subroquent Report 19. Acidize 10. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize 10. Check The Approval of Completed Operation: Clearly state all pretinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to depend indicionally or recomplete broadles, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is of deepend indicionally or recomplete broadles, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to depend indicionally or recomplete broadles, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to depend indicionally or recomplete broadles, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to depend indicionally or recomplete broadles, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to depend indicionally or recomplete broadles, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to depend in a recombined date of any proposed work and approximate duration thereof. If the proposal is to depend in a recombined in the interview of pendicion and the proposal is the proposal is the pendicion and the proposal is the subjection are not interview dependent on the proposal is the proposal is the pend			7. If Unit of CA/Agreement, N	lame and/or No.	
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3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIAL Required subsequent proper must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonnent Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) Change of Operator was filed and approved by the NMOCD for the subject well. Previous Operator: Chevron U S A Inc (4323) New Operator: Armstrong Energy Corp (1092) SEE ATTACHED FOR EFFECTIVE DATE OF CHANGE: 12/01/2017 CONDITIONS OF APPROVAL The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above. 4. I hereby certify that the foregoing is true and correct. Name (Printed Typed) Kyle Alpers Title Vice President - Operations Title SPACE FOR FEDERAL OR STATE OFICE USE Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Finited States	Change Plans P	Plug and Abandon Tem	aporarily Abandon		
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any false figitious or fraudulent statements or representations as to any matter within its jurisdiction					

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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