Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Hob 18. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals OBBS OCD Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 APR 2 2018					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other  RECEIVE					8. Well Name and No. FOX 30 FED COM 703H		
Name of Operator Contact: STAN WAGNER     EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-43873		
3a. Address <sup>1</sup> ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702  3b. Phone No. (include are Ph: 432-686-3689)					10. Field and Pool or Exploratory Area WC-025 S253336D UPPER WC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 30 T25S R34E Mer NMP NESE 2190FSL 1048FEL					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION					,		
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Deepen □ Prod		ion (Start/Resume)	■ Water Shut-Off	
_	□ Alter Casing	☐ Hydraulic Fracturing ☐ Rec		☐ Reclam	ation	■ Well Integrity	
Subsequent Report     Subsequent Re	ubsequent Report		nstruction	□ Recomplete		<b>⊘</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	Abandon	□ Temporarily Abandon		Drilling Operations	
	□ Convert to Injection	to Injection Plug Back		☐ Water I	Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  3/05/18 Spud 17-1/2" hole. 3/07/18 Ran 13-3/8", 54.5#, J55 STC casing set at 1022'. Cemented lead w/ 725 sx Class C, 14.0 ppg, 1.59 CFS yield; tail w/ 225 sx Class C, 14.4 ppg, 1.44 CFS yield. Circulated 140 bbls cement to surface. Good casing test to 1500 psi for 30 min. 3/09/18 Resumed drilling 12-1/4" hole.  3/14/18 Ran 9-5/8", 40#, J-55 LTC (0'-3985') Ran 9-5/8", 40#, HCK55 LTC (3985'-5149')  3/15/18 Cement lead w/ 800 sx Class C, 12.7 ppg, 2.38 CFS yield; tail w/ 400 sx Class C, 14.8 ppg, 1.45 CFS yield. Did not circulate.  14. I hereby certify that the foregoing is true and correct.							
Electronic Submission #408295 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/19/2018 () Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST							
Signature (Electronic S	Date 03/19/2018 CEPTED FOR RECORD						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			tle		2018	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to conduct the applicant the applicant the applicant to conduct the applicant the applican	subject lease	fice	BUREAU (	ONLAND MANAGEME SBADFIELD OFFICE	πVV		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)				/	11		

## Additional data for EC transaction #408295 that would not fit on the form

32. Additional remarks, continued

ETOC at 1320' CBL Good casing test to 1700 psi for 30 minutes. WOC 8 hrs. Released surface rig.