Submit 1 Copy T	o Appropriate District	Sta	te of New M	exico	Form C-103
Office District I – (575)	Dute of New Mexico			Revised July 18, 2013	
	5 N. French Dr., Hobbs, NM 88240 rict II – (575) 748-1283			OU.	WELL API NO. 30-025-44256
811 S. First St., A	Strict III - (505) 746-1283 OIL CONSERVATION DIVISION 1 S. First St., Artesia, NM 88210 01L CONSERVATION DIVISION strict III - (505) 334-6178 1220 South St. Exarcis Dr.				5. Indicate Type of Lease
1000 Rio Brazos	Rd., Aztec, NM 87410		nta Fe, NM 8		6. State Oil & Gas Lease No.
	cis Dr., Santa Fe, NM	Su	inu i e, v ii e	APR INF	6. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG CACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Convoy 28 State Com
PROPOSALS.)					8. Well Number 702H
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator					9. OGRID Number
EOG Resources, Inc.					7377
 Address of Operator P.O. Box 2267 Midland, TX 79702 					 Pool name or Wildcat WC-025 G-09 S243336l, Upper Wolfcamp
4 Well Location					
Unit	Letter A	: 572 feet fro		line and 690)feet from theline
Section 33 Township 24S Range 33E NMPM County Lea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3521' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL					
PULL OR ALTER CASING IN MULTIPLE COMPL CASING/CEMENT JOB ODVNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
3/18/18 Resume drilling 8-3/4" hole					
3/23/18 Ran 7-5/8", 29.7#, HCP-110, BTC SCC (0'-1074')					
Ran 7-5/8", 29.7#, HCP-1110, FXL (1074'-11,832') Cement with 705 sacks Class C (11.5ppg, 2.43 yield) followed by 140 sacks Class H (15.6ppg, 1.23 yield)					
Test casing to 2500psi - test good, did not circulate, ETOC @4922'					
3/24/18 Resume drilling 6-3/4" hole					
_					
Spud Date:	12/31/2017		Rig Release Da	ate:	
			0		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Withen Folder TITLE Regulatory Analyst DATE 4/05/18					
Courtney Foster Courtney foster@eogres 432-848-9069					
Type or print name E-mail address: Countrey_lostence country PHONE: 432-040-9009 For State Use Only PHONE: PHONE: PHONE: PHONE:					
Petroleum Engineer					
APPROVED BY:					