

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44314
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Ruby 2 State Com
4. Well Location Unit Letter A : 296 feet from the North line and 1187 feet from the East line Section 2 Township 26S Range 34E NMPM County Lea		8. Well Number 604H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3294' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Hardin Tank Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/21/18 Resumed drilling 12-1/4" hole.
3/24/18 Ran 9-5/8", 40#, J55 LTC (0'-4016')
Ran 9-5/8", 40#, HCK55 LTC (4016'-5281')
3/27/18 Cement lead w/ 1260 sx Class C, 12.7 ppg, 2.32 CFS yield;
tail w/ 480 sx Class C, 14.8 ppg, 1.42 CFS yield. Circulated 190 bbls cement to surface.
Good casing test to 2450 psi. Resumed drilling 8-3/4" hole.
3/29/18 Ran 7-5/8", 29.7#, HCP-110 BTC SC (0'-1488')
Ran 7-5/8", 29.7#, HCP-110 FXL (1488'-11870')
Cement lead w/ 195 sx Class C, 11.5 ppg, 4.26 CFS yield;
tail w/ 165 sx Class H, 15.6 ppg, 1.23 CFS yield. ETOC at 3511'. Good casing test to 2500 psi.
3/30/18 Resumed rilling 6-3/4" hole.

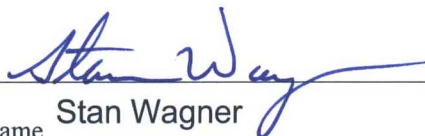
Spud Date:

2/14/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE


Stan Wagner

TITLE

Regulatory Analyst

DATE

4/05/2018

Type or print name

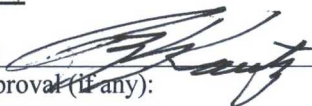
E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

04/02/18

Conditions of Approval (if any):