Submit 1 Copy To Appropriate District St	ate of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, M	inerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	IGEDA A TION IN HOLON	30-025-44337
orr S. First St., Fittesia, First Source	ISERVATION SPVISION South St. Fancis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	anta Fe, N. 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	inta 1 c, that o 750st	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEIGHT		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BUCK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECH PROPOSALS.)		Python 36 State Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number 701H
Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702		10. Pool name or Wildcat WC-025 G-09 S253309A; Upper WC
4 Well Location		
Unit Letter M : 310 South line and 703 feet from the Line		
	ship 24S Range 32E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3558' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK OF ALTERING CASING OF		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
3/31/18 TD at 17183' MD.		
4/01/18 Ran 5-1/2", 20#, ECP-110 DWC CIS MS (0'-17168')		
Cement lead w/ 575 sx Class H, 15.6 ppg, 1.20 CFS yield.		
ETOC at 10745'. Good casing test to 5500 psi. 4/02/18 Rig released.		
4/02/10 Mg 10/04300.		
Spud Date: 2/10/18	Rig Release Date: 3/31/18	
Spud Date: 2/10/18	Rig Release Date: 3/31/18	
Spud Date: 2/10/18 I hereby certify that the information above is true and on the structure of the structur		e and belief.
I hereby certify that the information above is true and of	complete to the best of my knowledge	4/05/2018
I hereby certify that the information above is true and of SIGNATURE		DATE 4/05/2018
I hereby certify that the information above is true and of SIGNATURE SIGNATURE Stan Wagner Type or print name	complete to the best of my knowledge	4/05/2018
I hereby certify that the information above is true and of SIGNATURE	complete to the best of my knowledge TITLE Regulatory Analyst E-mail address:	DATE 4/05/2018 PHONE: 432-686-3689
I hereby certify that the information above is true and of SIGNATURE SIGNATURE Stan Wagner Type or print name	complete to the best of my knowledge	DATE 4/05/2018 PHONE: 432-686-3689