Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	ON CONCERNATION BUMBOON		30-025-44440	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Province For N.M. 87505		STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Le	ease No.
87505				
SUNDRY NOTICES AND REPORTS ON VELLS			7. Lease Name or Un	it Agreement Name
SUNDRY NOTICES AND REPORTS ON VELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Gem 36 State Com	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Number 705H		
2. Name of Operator			9. OGRID Number 7377	
EOG Resources, Inc.  3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702			2.2 12.22 20.22.6 30.30.0	336I; Upper Wolfcamp
4. Well Location N 420 South 2304 West				
Unit Letter:	feet from the	line and	reet from the	eline
Section 36	Township 25S Ra  11. Elevation (Show whether DR	ange 32E		ounty Lea
	3369' GR	, KKD, K1, GK, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				TERING CASING
TEMPORARILY ABANDON			LING OPNS. P A	ND A
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
3/21/18 Spud 17-1/2" hole.				
Ran 13-3/8", 54.5#, J55 STC casing set at 861'. Cement lead w/ 450 sx Class C, 13.5 ppg, 1.76 CFS yield;				
tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield.				
Circulated 73 bbls cement to surface. Good casing test to 1500 psi.				
WOC 4 hrs. Released surface rig.				
Spud Date: 3/21/18	Rig Release Da	te:		
-				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLE Reg	ulatory Analyst	DATE	04/03/2018
Stan Wagne	<del>()</del>	2-		432-686-3689
Type or print name	E-mail address	::	PHONE	E:
For State Use Only  Petroleum Engineer  Petroleum Engineer				
APPROVED BY	TITLE	on oloum	DATE_	044048
Conditions of Approved (if any):				