Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH GONGERNALTION PROPERTY	30-025-44440
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Or.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	10 Br - 27/10	
SUNDRY NOT	TICES AND REPORTS OF WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLOG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUC	Gem 36 State Com
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 705H
2. Name of Operator	das weil _ Other	9. OGRID Number
EOG Resources, Inc.		7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, 1X 79702	*WC-025 G-09 S243336I; Upper Wolfcamp
4. Well Location N	420 South 23	West
Unit Letter 36	feet from the line and	feet from theline
Section 36	Township 25S Range 32E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County Lea
	3369' GR	
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF I	STENTION TO	ACCOUNT DEPORT OF
PERFORM REMEDIAL WORK		SSEQUENT REPORT OF: RK
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	-
PULL OR ALTER CASING		_
DOWNHOLE COMMINGLE	_	_
CLOSED-LOOP SYSTEM		_
OTHER:	OTHER:	d circurational data including actional data
	pleted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co.	
proposed completion or re		impletions. Attach wendere diagram of
2/27/19 Decumed drilli	ng 12 1/4" hala)
3/27/18 Resumed drilli 3/31/18 Ran 9-5/8", 40		
	#, HCK55 LTC (4000'-4716')	
	ul 865 sx Class C, 12.7 ppg, 2.36 CFS yield;	
	Class C, 14.8 ppg, 1.14 CFS yield.	'
Circulated 70 t 4/02/18 Resumed drilli	obls cement to surface. Good casing test to 2200 p	psi.
4/02/16 Resultied drilling	ig 6-3/4 fible.	
Spud Date: 3/21/18	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowledg	ge and belief.
SIGNATURE The	TITLE Regulatory Analyst	t DATE 04/04/2018
	1	132 686 3680
Type or print name Stan Wagne	E-mail address:	PHONE: 432-686-3689
For State Use Only		/
APPROVED BY:	TITLE Petroleum Engine	DATE OV /13/14
Conditions of Approval III any):	IIILL (CHOICMII DINGS	DAIL V 4 11048