Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-44506
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. 10	5. Indicate Type of Lease STATE FEE FEE
District IV - (505) 476-3460	Santa Fe. NM 875059	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	APR V EIVEL	
	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUCOSICK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Nautilus 16 State Com
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 602H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702	Bradley; Bone Spring
4. Well Location Unit Letter B : 170 feet from the North line and 1565 feet from the line and line and line and line and line line line line line line line line		
Unit Letter : Section 16	feet from the line and Township 26S Range 34E	feet from theline NMPM County Lea
Section	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3322' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK □		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/24/ <u>1</u> 8 Spud 17-1/2" hole.		
Ran 13-3/8", 54.5#, J55 STC casing set at 828'.		
Cement lead w/ 420 sx Class C, 13.5 ppg, 1.76 CFS yield;		
tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 84 bbls cement to surface. Good casing test to 1500 psi.		
WOC 4 hrs. Released surface rig.		
Spud Date: 3/24/18	Die Polosee Deter	
Spud Date: 3/24/18	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
NOVEMBER AT 1)	Regulatory Analyst	4/04/2018
SIGNATURE Stan Wagne	IIILE	DATE
Type or print name Stan Wagne	E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY:	TITLE Petroleum Engineer	DATE DY WOUND
Conditions of Approval (Fany):		