Submit 1 Copy To Appropriate District Office District I = (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-44568 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 South St. Francis Dr., Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BOCK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Gem 36 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 721H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	*WC-025 G-09 S253236A; Upper Wolfcamp
Unit Letter : 363feet from the line and feet from the line	
Section 36 Township 25S Range 32E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3342' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🗸
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
3/27/18 Spud 17-1/2" hole.	
Ran 13-3/8", 54.5#, J55 STC casing set at 828'. Cement lead w/ 390 sx Class C, 13.5 ppg, 1.76 CFS yield;	
tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield.	
Circulated 261 sx cement to surface. Good casing test to 1500 psi. WOC 4 hrs. Released surface rig.	
Spud Date: 3/27/18 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Thereby certify that the information above is true and complete to the best of my knowledge	and benefit.
SIGNATURE Standard Regulatory Analyst	DATE 04/04/2018
Type or print name Stan Wagner E-mail address:	PHONE: 432-686-3689
For State Use Only	
APPROVED BY: Petroleum Enginee	DATE OY/1048
Conditions of Approval (if any):	