Form 3160-5 (June 2015)	UNITED STATES DEPARTMENT OF THE INTERIOR				OMB NO	APPROVED D. 1004-0137	
BUREAU OF LAND MANAGEMENT					Expires: January 31, 2018 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter for abandoned well. Use form 3160-3 (APD) for such proposals.					0. If Indian, Allottee or Tribe Name		
abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on age 2					7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well					8. Well Name and No. SCOTT E 01		
Oil Well Gas Well Other     Contact: CINDY H MURILLO					9. API Well No.		
HARVEY E YATES COMPANY       E-Mail: CHERRERAMURILLO@CHEVRON.COM         3a. Address       3b. Phone No. (include area code)					30-025-27442-0 10. Field and Pool or I		
ROSWELL, NM 88202	3-0431 LUSK			Exploratory Area			
ROSWELL, NM 88202       Fx: 575-263-0445         4. Location of Well       (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 28 T18S R32E SWSW 1148FSL 775FWL					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	Deej	ben	Product	tion (Start/Resume)	UWater Shut-Off	
	□ Alter Casing	🗖 Hyd	Hydraulic Fracturing		ation	U Well Integrity	
Subsequent Report	Casing Repair	_	□ New Construction		plete	Other	
Final Abandonment Notice	Final Abandonment Notice Change Plans		□ Plug and Abandon		rarily Abandon		
Convert to Injection		Plug Back			Water Disposal date of any proposed work and approximate duration thereof.		
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices must be fil	give subsurface the Bond No. or sults in a multipl	locations and measu file with BLM/BIA completion or reco	red and true ve . Required su puppletion in a	ertical depths of all pertin bsequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days for 4 must be filed once	
CHEVRON USA INC IS SUBMITTING WATER DISPOSAL ONSHORE ORDER #7 ON THE FOLLOWING WELL:							
SCOTT E FEDERAL # 1 30-025-27442				ACCEPTED FOR RECORD MAR 2 7 2018			
PLEASE FIND THE WATER DISPOSAL FORM ATTACHED.					AU OF LAND MANAGEMENT		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #392684 verified by the BLM Well Information System							
For HARVEY E YATES COMPÁNY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 11/08/2017 (18PP0236SE)							
Name (Printed/Typed) CINDY H MURILLO			Title PERMITTING SPECIALIST				
(Electronic Schwinster)			Data 10/22/2017				
Signature (Electronic Submission) Date 10/23/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
	THIS SPACE PC		L OK STATE	OFFICE 0	52		
Approved By			Title Date			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							

## **ONSHORE ORDER #7**

The following information is needed before your method of water disposal can be considered for approval.

- Name(s) of formation (s) producing water on the lease.
   Lusk; Bone Spring, North
- 2. Amount of water produced from each formation in barrels per day.

Approximately 0 bbls per day

3. How water is stored on the lease.

1 ( 100 Barrel Oil Tanks) 1 ( 100 Barrel Water Tanks)

- How water is moved to disposal facility.
   Does not produce any water and well is in process of being plugged
- 5. Operators of disposal facility
  - a. Lease name or well name and number: <u>N/A</u>
  - b. Location by ¼¼ Section, Township and Range of the disposal system : N/A
  - c. The appropriate NMOCD permit number:

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approvals

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6 This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument
- 7 If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval.
- 9 Subject to like approval by NMOCD

4 4/2017

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