Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Horbos SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM92199 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well □ Gas Well □ Oth	~	K.	8. Well Name and No. BROADCASTER 29 FEDERAL 3H				
2. Name of Operator COG OPERATING LLC	'ERY		9. API Well No. 30-025-41909-00-S1				
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	. (include area code) 8-6940		10. Field and Pool or Exploratory Area ANTELOPE RIDGE-BONE SPRING, W				
4. Location of Well (Footage, Sec., 7		/	11. County or Parish,	State			
Sec 29 T23S R34E NWNE 33 32.165501 N Lat, 103.292380			LEA COUNTY,	NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE	, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Dee Dee	pen	Produc	tion (Start/Resume)	□ Water Shut-Off	
	□ Alter Casing	Hyd	raulic Fracturing	Reclam	nation	U Well Integrity	
□ Subsequent Report	Casing Repair	🗖 Nev	□ New Construction □ R		plete	□ Other	
Final Abandonment Notice	Change Plans	Plug and Abandon			Temporarily Abandon		
	Convert to Injection Plug Back			Water Disposal ting date of any proposed work and approximate duration thereof.			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fine Required information for dispo- 1) Name of formation produci 2) Amount of water producing 3) How water is stored on leas 4) How water is moved to dispo- 5) Disposal Facility #1 a) Facility Operator Name: C b) Name of facility or well nam c) Type of facility of well: WD d) Location by ?1/4,1/4, Seco-	l operations. If the operation res pandonment Notices must be file inal inspection. osal of water: ng water on lease: Bone in battels per day: 2100 l se: 2-500 bbl fiberglass ta bosal: Piped or trucked to COG Production LLC ne & number: Macho Nac W tion, Township & Range:	Spring Spring BWPD nearest SWI	e completion or recorrequirements, includ D system. ND SWD-1523	mpletion in a ing reclamatio	new interval, a Form 316	2018	
	Electronic Submission #4 For COG (mitted to AFMSS for proce	OPERATING	LC, sent to the H SCILLA PEREZ or	lobbs n 01/30/2018			
Signature (Electronic S			Date 01/10/2				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By			Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and ithin its jurisdiction.	willfully to m	ake to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED) ** BLM RE	EVISED ** BLN	I REVISEI	D ** BLM REVISE) **	

^{*} Additional data for EC transaction #400327 that would not fit on the form

32. Additional remarks, continued

In the event a temporary change of method or location of disposal is necessary, produced water will be trucked to an authorized disposal well in the geographic vicinity.