

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS** **OCD Hobbs**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

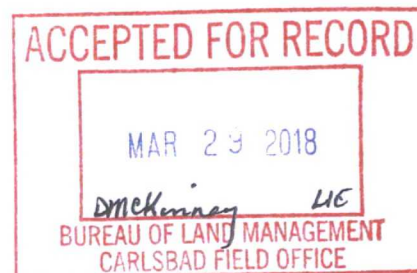
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM113422
2. Name of Operator MATADOR PRODUCTION CO. Contact: BRIAN FANCHER E-Mail: bfancher@matadorresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 5400 LBJ FREEWAY, STE. 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 972-371-5242	7. If Unit or CA/Agreement, Name and/or No. NMNM132240
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T23S R34E Mer NMP SWSE 330FSL 1980FEL		8. Well Name and No. BILL FEDERAL COM 001H
		9. API Well No. 30-025-41265
		10. Field and Pool or Exploratory Area CINTA ROJO;DELAWARE
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the subject well's site facility diagram.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #409153 verified by the BLM Well Information System For MATADOR PRODUCTION CO., sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/29/2018 ()	
Name (Printed/Typed) BRIAN FANCHER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/23/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Matador Production Company

Bill Federal Com #001H

API No. 30-025-41265

CA NMNM 133240 / O-23S-35E

Sec. 19 / 330' FSL & 1,980' FEL

Lea County, New Mexico

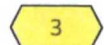
LEGEND



Sealed Fill Line Valve



Sealed Equalizer Line Valve



Sealed Sales Line Valve



Sealed Recirc. Line Valve

Oil Line

Water Line

Gas Line

Unprocessed Fluids Line

1. Production Phase (OT #1)

A. Valves #1, #2, #5, #6, #7 Open

B. Valves #3, #4 Closed and Sealed

C. Valves on OT #2 and #3:

1. #1, #3, #4 Closed and Sealed

2. Production Phase (OT #2)

A. Valves #1, #2, #5, #6, #7 Open

B. Valves #3, #4 Closed and Sealed

C. Valves on OT #1 and #3:

1. #1, #3, #4 Closed and Sealed

3. Production Phase (OT #3)

A. Valves #1, #2, #5, #6, #7 Open

B. Valves #3, #4 Closed and Sealed

C. Valves on OT #1 and #2:

1. #1, #3, #4 Closed and Sealed

1. Sales Phase (OT #1)

A. Valves #1, #2, #4 Closed and Sealed

B. Valve #3 on OT #1 Open

C. Valves on OT #2 and OT #3:

1. #1 and #2 Open
2. #3 and #4 Closed and Sealed

2. Sales Phase (OT #2)

A. Valves #1, #2, #4 Closed and Sealed

B. Valve #3 on OT #2 Open

C. Valves on OT #1 and OT #3:

1. #1 Open
2. #2, #3, #4 Closed and Sealed

3. Sales Phase (OT #3)

A. Valves #1, #2, #4 Closed and Sealed

B. Valve #3 on OT #3 Open

C. Valves on OT #1 and OT #2:

1. #1 and #2 Open
2. #3 and #4 Closed and Sealed

