

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM113416

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1332708. Well Name and No.
LANDRETH FEDERAL COM. 001H9. API Well No.
30-025-4152210. Field and Pool or Exploratory Area
ANTELOPE RIDGE;BONE SPRIN11. County or Parish, State
LEA COUNTY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION CO.

Contact: BRIAN FANCHER

E-Mail: bfancher@matadorresources.com

3a. Address

5400 LBJ FREEWAY, STE. 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 972-371-5242

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T23S R34E Mer NMP SWSW 330FSL 280FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the subject well's site facility diagram.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #409160 verified by the BLM Well Information System
For MATADOR PRODUCTION CO., sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/29/2018 ()

Name (Printed/Typed) BRIAN FANCHER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/23/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Matador Production Company

Landreth Federal Com #001H

API No. 30-025-41522

CA NMNM 133270 / M-235-34E

Sec. 24 / 330' FSL & 280' FWL

Lea County, New Mexico

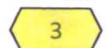
LEGEND



Sealed Fill Line Valve



Sealed Equalizer Line Valve



Sealed Sales Line Valve



Sealed Recirc. Line Valve

Oil Line

Water Line

Gas Line

Unprocessed Fluids Line

1. Production Phase (OT #1)

A. Valves #1, #2, #5, #6 Open

B. Valves #3, #4 Closed and Sealed

C. Valves on OT #2 and #3:

1. #1, #3, #4 Closed and Sealed

2. Production Phase (OT #2)

A. Valves #1, #2, #5, #7 Open

B. Valves #3, #4 Closed and Sealed

C. Valves on OT #1 and #3:

1. #1, #3, #4 Closed and Sealed

3. Production Phase (OT #3)

A. Valves #1, #2, #5, #7 Open

B. Valves #3, #4 Closed and Sealed

C. Valves on OT #1 and #2:

1. #1, #3, #4 Closed and Sealed

1. Sales Phase (OT #1)

A. Valves #1, #2, #4 Closed and Sealed

B. Valve #3 on OT #1 Open

C. Valves on OT #2 and OT #3:

1. #1 and #2 Open
2. #3 and #4 Closed and Sealed

2. Sales Phase (OT #2)

A. Valves #1, #2, #4 Closed and Sealed

B. Valve #3 on OT #2 Open

C. Valves on OT #1 and OT #3:

1. #1 Open
2. #2, #3, #4 Closed and Sealed

3. Sales Phase (OT #3)

A. Valves #1, #2, #4 Closed and Sealed

B. Valve #3 on OT #3 Open

C. Valves on OT #1 and OT #2:

1. #1 and #2 Open
2. #3 and #4 Closed and Sealed

