Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMNM0359292

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter appearance abandoned well. Use form 3160-3 (APD) for such proposals					NIVINIVIOSS9292	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 PR						
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. CALM BREEZE 2 FED COM 701H	
2. Name of Operator EOG RESOURCES INC  Contact: KAY MADDOX E-Mail: KAY_MADDOX@EOGRESOURCES.COM					9. API Well No. 30-025-43645-00-X1	
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 432-686-3658				10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 2 T26S R33E NESW 2331FSL 1547FWL 32.071518 N Lat, 103.546196 W Lon					LEA COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES) T	O INDICATE	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Acidize ☐ Deeper		☐ Product	ion (Start/Resume)	■ Water Shut-Off
☐ Alter Casing ☐ Hy		☐ Hydra	ulic Fracturing	☐ Reclama	ation	☐ Well Integrity
Subsequent Report     Subsequent Re	Casing Repair		Construction  Rec		Production Start un	
☐ Final Abandonment Notice	☐ Change Plans		nd Abandon	☐ Temporarily Abandon		roduction Start-up
13. Describe Proposed or Completed Ope	☐ Convert to Injection			□ Water D		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  O7/31/2017 Released rig  MIRU Pre frac tests, press tst flanges & seals 8500 psi RDMO 09/19/2017 MIRU Begin 30 stage perf & frac 09/30/2017 Complete perf and frac - perf 12649-19774', 3.25", 1988 holes, Frac w/17,598,240 lbs proppant, 296,483 bbls load water 10/08/2017 RIH to drill out plugs and clean out well 10/13/2017 RDMO Open well to flowback, Date of First production						
Electronic Submission #392839 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/24/2017 (18PP0018SE)						
Name (Printed/Typed) KAY MADDOX			itle REGUI	ATORY AN	ALYST	
Signature (Electronic S	Submission)	I	Date Ala	6PTED F	OR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
				MAR 3	0 2018	T
Approved By			Title	1	11.	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office BUI	MUNEA REAU OF LAN CARLSBAD I	D MAHAGEMENT TIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department or a	agency of the United