Form 3160-5 (June 2015) FORM APPROVED **UNITED STATES** OMB NO. 1004-0137 DEPARTMENT OF THE INTERIOR Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNORY NOTICES AND REPORTS ON WELLS NMNM108503 Donaruse this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIP 1. Type of Well 8. Well Name and No CABALLO 23 FED COM 702H ☑ Oil Well ☐ Gas Well ☐ Other API Well No. 2. Name of Operator EOG RESOURCES INC Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com 30-025-43876-00-X1 10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC 3a. Address 3b. Phone No. (include area code) 1111 BAGBY SKY LOBBY2 Ph: 432-686-3689 HOUSTON, TX 77002 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 23 T25S R33E SWSW 494FSL 461FWL LEA COUNTY, NM 32.110138 N Lat, 103.550171 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off Notice of Intent ☐ Hydraulic Fracturing ☐ Alter Casing □ Reclamation ☐ Well Integrity ■ Subsequent Report ■ New Construction Casing Repair ☐ Recomplete Other Change to Original A ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon □ Temporarily Abandon Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

determined that the site is ready for final inspection.

EOG Resources requests an amendment to our approved APD for this well to reflect changes in casing design and BHL.

Change casing design as attached.

Change BHL to 2411' FSL & 660' FWL 14-25S-33E

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #406656 verifie For EOG RESOURCES Committed to AFMSS for processing by PRI	INC, se	ent to the Hobbs	
Name (Printed/Typed)	STAN WAGNER	Title	REGULATORY ANALYST	
Signature	(Electronic Submission)	Date	03/05/2018	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ZOTA STEVENS Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			PETROLEUM ENGINEER : Hobbs	Date 04/03/2018
	1 and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w			nt or agency of the United

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **