Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Révised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONSERVATION DRUGGON		30-025-30715
811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INI	VI 67303	6. State Oil & Gas Lease No. B-1565
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Vacuum Glorieta West Unit
PROPOSALS.) 1. Type of Well: Oil Well	Cas Wall Cl Other	OBBS OCD	8. Well Number 058
Type of Well: Oil Well Name of Operator	Gas Well Other		9. OGRID Number 4323
Chevron U.S.A. Inc.		APR 1 0 2018	7. OGRID Humber 4323
3. Address of Operator			10. Pool name or Wildcat
6301 Deauville – Midland, Tx 797	06	RECEIVED	Vacuum Glorieta
4. Well Location			
Unit LetterD_:	660feet from theNor	th line and989_	feet from theWestline
Section 36	Township 17S	Range 34H	NMPM County Lea
	11. Elevation (Show whether		
4006' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ REMEDIAL WORK ☐ ALTERING CASING			
TEMPORARILY ABANDON INT TO PA COMMENCE DRILLING OPNS			LLING OPNS. □ P AND A 🛛
PULL OR ALTER CASING P&A NR CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		OTHER:	_
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
4/5/18: EOT @ 3920' pump 25 sks Class C Cmt. Tag TOC @3722' (198' cmt plug).			
4/6/18: Pump 50 sks Class C Cmt from 3050' to 2550'. Tag TOC @ 2520'. EOT @ 1608' pump 35 sks Class C Cmt. Tag TOC			
@ 1223'. RU wireline and RIH to 100' and perf casing. Pump 120 bbls, no circulation.			
4/7/18: Notify Mark Whitaker about no circulation. Pumped 128 sks Class C Cmt down 5.5" casing into annular (30 bbls of			
14.8# slurry down csg F/ 0.9 bpm to 0.5 bpm depending on pressures,			
SD w/ 28 bbls in, ISIP = 1100 psi. SD for 25 mins, SI prsr = 70 psi, pump 2 bbls slurry @ 0.5 bpm @ 1350 psi and SD pumps, ISIP = 750 psi			
100' of cmt in 5.5" csg, 875' cmt in annular between 5.5" and 8 5/8"			
	Appr	oved for Plugging of	wellbore only Liability
Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and			
completion of the C-103, Specific for Subsequent			
Spud Date: Report of Well Plugging, which may be found on			
	the O	CD web page under oration Due By	forms.
	Resto	oration Due By O4	-01-501 T
I hereby certify that the information	above is true and complete to	the best of my knowledg	te and belief.
(h- 1)			
SIGNATURE	TITLE_	Production Engineer	DATE4/9/18
Type or print nameJordan I	Fleck E-mail addre	ss:jfleck@chevro	n.comPHONE:432-687-7386
For State Use Only			
APPROVED BY: Mah Whitah TITLE P.E.S. DATE 04/10/2018			
APPROVED BY:	TITLE!	, 5. 3.	DATE UT 10/2018
Conditions of Approval (if any):			
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