

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1243
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44221
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 019R
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,988' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Injection Well

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location
Unit Letter N: 1297 feet from the SOUTH line and 2463 feet from the WEST line
Section 1 Township 18S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> Temporarily Abandon	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron is requesting approval of the TA status of the VGSAU 19R wellbore, MIT chart included.

This Approval of Temporary
Abandonment Expires 4/4/2021

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Production Engineer DATE 4/5/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: M. S. Brown TITLE AO/II DATE 4/11/2018
Conditions of Approval (if any):

RBDMS-CHART-✓

PRINTED IN U.S.A.

RECEIVED
APR 10 2018
HOBBS OGD

END

START 5600
32 5600
HARTY 5600
ANDERSON (DATE TRACKING)

1000#
cat 2-12-18
Ser# 109T
N118534E

36-625-44221
VG-SHA 019R
CHevron USA Inc

STATUS TEST
TA
START

DATE
MCI P 0-1000-B-96MIN

4-4-18

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

40 MIN

32 MIN

24 MIN

16 MIN

56 MIN

48 MIN

64 MIN

72 MIN

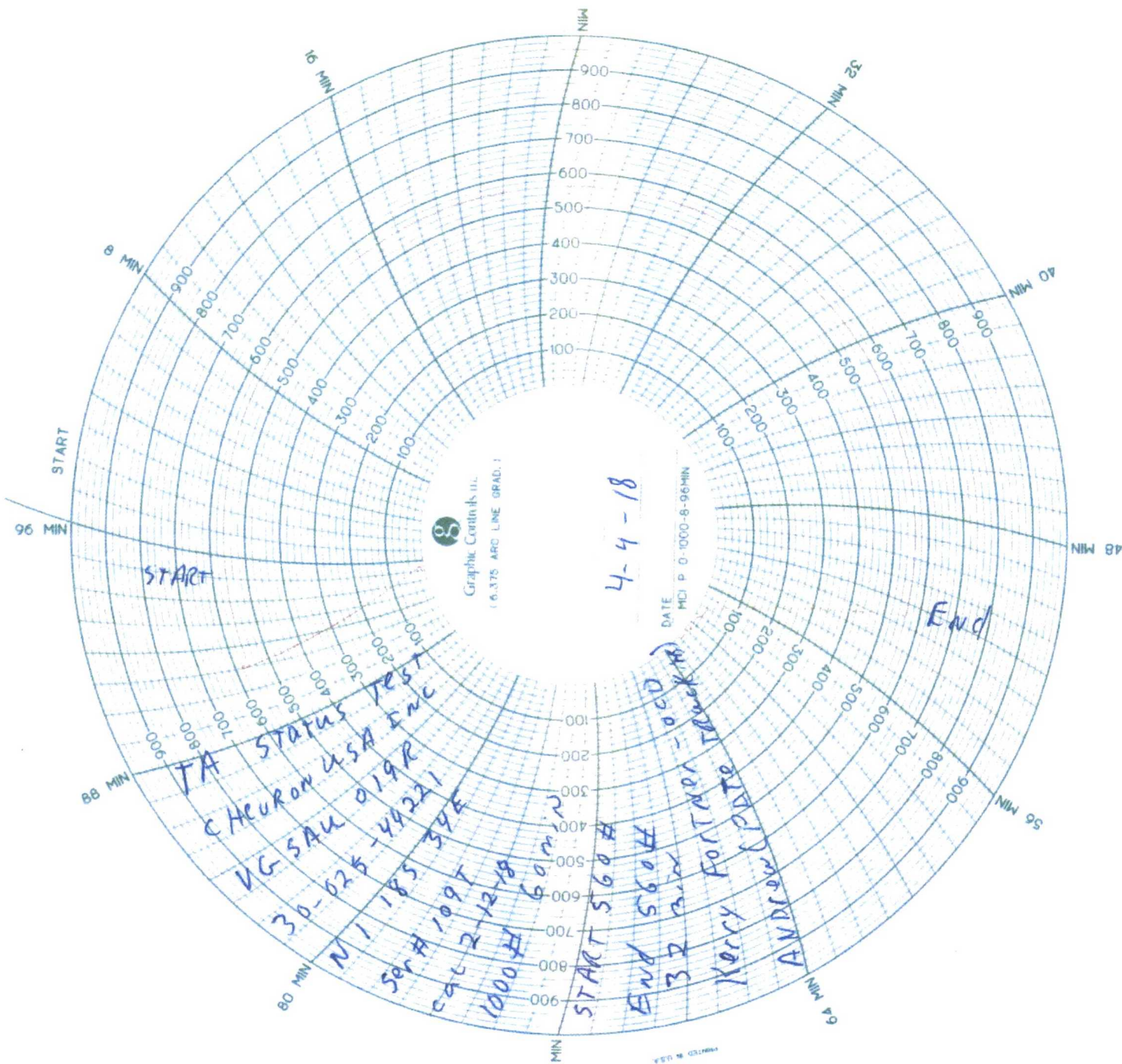
80 MIN

88 MIN

96 MIN

8 MIN

START



4-4-18

START

End

TA STATUS TEST
CHURON USA INC

VG 5AU 019R
30-025-44221

N 1 185 34E
Ser # 109T
CAL 2-12-18
1000H 60min

START 560H
END 560H

32 min
Kerry Fortner
ANDREW DODD

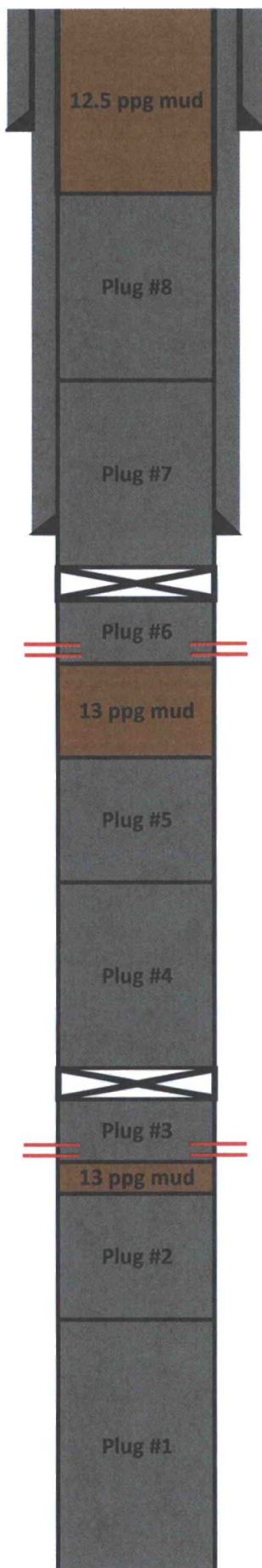
DATE MCI P 0 1000-8-96MIN

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Vacuum Grayburg San Andres Unit 19R WBD

Lea County, NM

30-025-44221



20" Conductor Set at 100'

13-3/8", 54.5 ppf, J-55, STC at 478'

Balanced cement plug 675' - 1,163'

42 bbls, Class C, 14.8 ppg cement - 1/30/18

Pressure tested to 1,300 psi for 15 minutes - 1/30/18

Balanced cement plug 1,163' - 1,590'

38 bbls, Class C, 14.8 ppg cement - 1/30/18

Tagged 1/30/18 @ 1,163' with 10K and pumps on

9-5/8", 43.5 ppf, L-80, LTC at 1,501'

TAM single set packer w/ CRK @ 1,590' - 1/29/18

Perforations 1,620'-1,630'; 5 SPF, -5/0/5 phasing - 1/29/18

Squeezed perfs with 38.8 bbls, Class C, 14.8 ppg cement- 1/29/18

Salado @ 1,686'

Operational cement plug 1,750' - 2,250'

75 bbls, Class C, 14.8 ppg cement - 1/29/18

Balanced cement plug 2,225' - 2,788'

105 bbls, Class C, 14.8 ppg cement - 1/27/18

Tagged 1/28/18 @ 2,225' with 10K and pumps on

Yates @ 2,773'

TAM single set packer w/ CRK @ 2,788' - 1/27/18

Perforations 2,818'-2,828'; 5 SPF, -5/0/5 phasing - 1/26/18

Squeezed perfs with 21 bbls, Class C, 14.8 ppg cement- 1/27/18

Operational cement plug 2,882' - 3,480'

37 bbls, Class C, 14.8 ppg cement - 1/25/18

Balanced cement plug 3480' - 4208'

56 bbls, Class C, 14.8 ppg cement

Tagged 1/25/18 @ 3,480' with 10K and pumps on

Grayburg @ 3,991'

8-1/2" TD @ 4,208'