District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New MexicoHOBBS OCD
Minerals & Noter 1 Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., A District III 1000 Rio Brazos District IV 1220 S. St. France	Rd , Az	tec, NM	87410 NM 87		122	Conservation Court Stanta Fe, N	Francis Dr M 87505	R	EC	EIV	E		oropriate District Office AMENDED REPORT	
Operator n	OWABLE		но	² OGRI			RANS							
104 South Peco							ers, LLC				Z60Z97			
	d, TX 797	01		Reaso	n for r			ctive Date NW						
API Number 30 - 0 25 - 42918 Pool Name						ILLS;UPPE	R BONE SP	SHALE			Pool Code 97900			
⁷ Property C	ode 31	5615	8 Pro	perty Name	e	ROJO D 78:	11 JV-P C		'w		Well Number 3H			
	Locat													
Ul or lot no. Section B 22				Range 33E	Lot Idn	Feet from the	North/South Line NORTH		Feet from the 2178		East/West line		County	
11 Bo	ttom I	Hole I	ocati	on										
UL or lot no.	on Township		Range	Lot Idn	Feet from the	The second control of		Feet from the		East/West line EAST		County		
O 27		25S		33E Mark Gas Connection		220	SOUTH 16						LEA 29 Expiration Date	
F Lse Code	ducing Method Code F 12/15/17 15 C-129 Permit Number 16 C-129 Effective Date Date							(-)	29 Expiration Date					
III. Oil and Gas Transporters														
Transpor OGRID	¹⁹ Transporter Name and Address										28 O/G/W			
214984	PLAINS MARKETING, L.P.											0		
	- 4		P.O. BOX 4648 HOUSTON, TX											
298751					REGENCY FIELD SERVICES LLC								G	
2001 BRYAN ST DALLAS, TX 75:							, SUITE 3700							
	15, IA 752	.01						Article Control of the Control of th						
IV. Well Completion Data														
21 Spud Da		²² Ready Date 11/20/2017			²³ TD 19444 102		²⁴ PBTD		25 Perforati 9640' - 19				²⁶ DHC, MC	
06/09/2017 27 Hole Size		The second second second		28 Casing & Tubin		19.31	29 Depth Se						ks Cement	
17 1/	312574				13 3/8"		1172'					995 sx		
12 1/			9	9 5/8"		4971'					155	0 sx		
8 3/4	5 1/2'					19444 1				3405 sx		5 sx		
			ó	27/8		9100				pku @ 8825		8825		
V. Well			D.E.	ery Date	33 79	Test Date	34 m	T .	. 1		g. Press		³⁶ Csg. Pressure	
11/20/2	/20/2017 12/		/15/		11/	30/2017	24	34 Test Length 24 hr		b I b		sure	175	
³⁷ Choke Si 42/64			³⁸ Oi 122		1	Water 2505	⁴⁰ Gas 2157						41 Test Method Flowing	
⁴² I hereby cert been complied complete to the Signature:		OIL CONSERVATION DIVISION Approved by: Approved												
Printed name:		Title:	St	U	ma	2)								
Title: REGU		Approval Date:												
E-mail Addres														
Date: 4/5/2018 Phone: 432.682.3753														