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Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMEN				NMOC	D FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY NOTICES AND REPORTS ON WE			S	OCTOR O	NMNM116575		
Do not use the abandoned we	drill or to re-ent D) for such prop	er an BS	2018	6. If Indian, Allottee o	r Tribe Name		
OMB 2013) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OMB NO. 1004-0137 Expires: January 31, 2018 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals NINOCD OMB NO. 1004-0137 Expires: January 31, 2018 SUBMIT IN TRIPLICATE - Other instructions on page 2 OMB NO. 1004-0137 Expires: January 31, 2018 NINOCD OMB NO. 1004-0137 Expires: January 31, 2018							
 Type of Well ☑ Oil Well □ Gas Well □ Other 			af	CENT	8. Well Name and No. REBEL 20 FED 6Y		
2. Name of Operator Contact: BRITTNEY W DEVON ENERGY PRODUCTION CONTRACT: brittney.wheaton@dvn.com			ATON		 API Well No. 30-025-43449 		
3a. Address 333 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405.228.2810			10. Field and Pool or Exploratory Area COTTON DRAW;BN SPNG, EAST			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, 5	State	
Sec 20 T24S R32E Mer NMP			4	LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	Deepen	. –		ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	 Alter Casing Casing Repair 		c Fracturing	Reclamation		☐ Well Integrity ☑ Other	
☐ Final Abandonment Notice	Change Plans	 New Construction Plug and Abandon Plug Back 			arily Abandon	Drilling Operations	
	Convert to Injection			U Water D	er Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 01/18/2018-01/19/2018 - SPUD @ 00:30 ON 01-18-2018. TD 17-/1/2" hole @ 931'. RIH W/ 21 JTS 13-3/8" J-55 54.50# BTC CSG SET @ 920'. TAIL IN W/ 310 SXS CLASS H CMT, YLD 1.33, 14.80 CU FT/SX. DISP W/ 136 BBLS FW. CIRC 160 BBLS TO SURF. TEST CSG TO 1500 PSI FOR 30 MINS. 01/21/2018-01/22/2018 - TD 12-1/4" @ 4,622'. RIH W/ 103 JTS 9-5/8" J-55 40# BTC CSG SET @ 4,608'. LEAD IN W/ 1395 SXS CLASS H CMT, YLD 1.79, 12.90 CU FT/SX. TAIL IN W/ 310 SXS CLASS H CMT, YLD 1.33, 14.80 CU FT/SX. DISP W/ 316, 14.80 CU FT/SX. DISP W/ 346 BBLS OF FW. CIRC 190 BBLS TO SURF.							
mD on production C55?							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #409434 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/28/2018 () Name (Printed/Typed) BRITTNEY WHEATON Title REGULATORY PROFESSIONAL							
			6	EOR REOR			
Signature (Electronic S		Date 03/27/2018 PIED FOR DECKU					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			le		ALA	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			fice	and the second se	DELEGARENCE		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **							
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Additional data for EC transaction #409434 that would not fit on the form

32. Additional remarks, continued

D? 01/26/2018-01/27/2018 - TD 5-1/2" @ 10,759'. RIH W/ 353 JTS 8-1/2' P110RY BTC CSG SET @ 10,759. LEAD IN W/ 530 SXS CLASS H CMT, YLD 3.63, 6.00 CU FT/SX. TAIL IN W/ 1030 SXS CLASS H CMT, YLD 1.47, 6.00 CU FT/SX. DISP W/ 348 BBLS OF FW. FULL RETURNS. TEST TO 4000 PSI FOR 15 MINS, GOOD TEST.