Submit 1 Copy To Appropriate District Office	Sta	ite of New Mex	kico		Form C-103
District I – (575) 393-6161	Energy, Mir	nerals and Natur	al Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CON	SERVATION	DIVISION	30-025-26462 5. Indicate Type	of Lanca
District III - (505) 334-6178	1220	South St. France	cis Dr. Och		TY FEE \(\sigma\)
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Sar	nta Fe, NM 87	505	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM		South St. Franchita Fe, NM 87	1 1 2010		
87505	ICES AND REPOR	TE ON WELL C	- 4010	312471	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR T	O DEEPEN OR PHI	THACK TO A	7. Lease Name o	r Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SE MALJAMAI	R GS/SA	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 507		
2. Name of Operator			9. OGRID Number		
CROSS TIMBERS ENERGY, LLC				298299	
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102			10. Pool name or Wildcat		
4. Well Location					RAYBURG-SAN ANDRES
	2615 feet from	m the N	line and 2	615 feet fro	m the E line
			nge 33E	NMPM	County LEA
Section 29 Township 17S Range 33E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	4069 (IND, KI, OK, etc.)		
Control desperator of the Manager of Control of the Control of Con				Management of the Control of the Con	
12. Check	Appropriate Box	to Indicate Na	ture of Notice, l	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABA		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING			CASING/CEMENT		
DOWNHOLE COMMINGLE		_		_	
CLOSED-LOOP SYSTEM					
OTHER: ADD GRAYE		N N	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Work to begin approximately May 2018:					
Drill out CIBP @ 4080'. Set CIBP @ 4150'.					
Perforate: 4088' - 4091'; 4096' - 4098'					
BD w/acid & frac.					
Set CIBP # 4025'.					
Perforate: 3961' - 3963';	3966' - 3970'; 3983'	' - 3985'; 3988' - 3	992'; 3997' - 3999'	; 4002' - 4007'	
BD w/acid & frac.					
Drill out CIBP @ 4025' a		BP @ 4150'.			
RIH w/tbg & rods; turn to production.					
Current & Proposed well	bore schematics atta	ached.			
Spud Date: 12/7/1979		Rig Release Dat	e: 1/20/1980		
Ma		1	1/20/1980	,	
Well is current	lu on	nactive	Kell lis	t	
I hereby certify that the information	above is true and co	omplete to the bes	st of my knowledge	and belief.	
1 .7	111				
SIGNATURE (mul	91.06	TITLE REGU	LATORY TECH	DA	ATE 04/05/2018
	VI OCK				
Type or print name CONNIE BLAÝLOCK E-mail address: cblaylock@mspartners.com PHONE: 817-334-7882					
At 11 M					
APPROVED BY TITLE DUFF // DATE 7-13-18					
Conditions of Approval (if any):			V ()		

2615' FNL & 2615' FEL 29 Range: Location: Township: **17S** County: State: NM API: 30-025-26462 **CURRENT** KB: 4069' Surface Csg GL: 4058' Size: 8-5/8" Spud Date: 12/7/1979 Wt & Thrd: 24# STC Grade: K-55 Set @: 1300 Sx Cmt: 660 Circ: 200 sx TOC: sfc Intermediate Csg Size: 5-1/2" Wt & Thrd: 15.5# LTC Grade: K-55 Set @: 3,888 800 sx Sx Cmt: Circ: no 1400' by TS TOC: Liner Hanger Top @ 3696' Squeezed Liner Top w/ 100 sx Class C Liner 4" Size: 4" CIBP @ 4,080' for TA Wt & Thrd: 11.34# SFJ Hydril Premier Perfs: 4172' - 4278' (120 holes) SQUZD 1990 Grade: N-80 3696' - 4379' Set @: San Andres Perfs: 4305' - 4354' (70 holes); Re-Sx Cmt: 50 sx Class C perfed 4324' - 4354' (31 holes) in 1990 Circ:

TD: 4380'

South East Maljamar GB/SA Unit #507

Well Name:

TOC:

DRIFT ID: 3.30"

Liner Top

33E

Well Name: South East Maljamar GB/SA Unit #507 2615' FNL & 2615' FEL 29 Location: Township: 175 33E Range: County: Lea State: NM API: 30-025-26462 **PROPOSED** KB: 40691 Surface Csg GL: 4058 Size: 8-5/8" 12/7/1979 Spud Date: Wt & Thrd: 24# STC Grade: K-55 Set @: 1300 Sx Cmt: 660 Circ: 200 sx TOC: sfc Intermediate Csg 5-1/2" Size: Wt & Thrd: 15.5# LTC Grade: K-55 3,888' Set @: Sx Cmt: 800 sx Circ: no 1400' by TS TOC: Stage 2 Grayburg Perforations: 3,961' - 3,963' (2', 2 SPF) - 4 shots 3,966' - 3,970' (4', 2 SPF) - 8 shots 3,983' - 3,985' (2', 2 SPF) - 4 shots Liner Hanger Top @ 3696' 3,988' - 3,992' (4', 2 SPF) - 8 shots Squeezed Liner Top w/ 100 sx Class C 3,997' - 3,999' (2', 2 SPF) - 4 shots 4,002' - 4,007' (5', 2 SPF) - 10 shots Stage 1 Grayburg Perforations: 4,088' - 4091' (3', 2 SPF) - 6 shots Liner 4,096' - 4,098' (2', 2 SPF) - 4 shots 4" Size: 4" CIBP @ 4,150' Wt & Thrd: 11.34# SFJ Hydril Premier Perfs: 4172' - 4278' (120 holes) SQUZD 1990 Grade: N-80 3696' - 4379' Set @: San Andres Perfs: 4305' - 4354' (70 holes); Re-Sx Cmt: 50 sx Class C perfed 4324' - 4354' (31 holes) in 1990 Circ: TOC: **Liner Top** TD: 4380'

DRIFT ID: 3.30"