

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 02/28/2018
<sup>4</sup> API Number 30 - 025-44175	<sup>5</sup> Pool Name WC-025 G-09 S2533402N; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98116
<sup>7</sup> Property Code 313188	OSPREY 10	<sup>9</sup> Well Number 705H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
M	10	25S	34E		241'	SOUTH	279'	WEST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
L	03	25S	34E		2186'	SOUTH	348'	WEST	LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

## IV. Well Completion Data

<sup>21</sup> Spud Date 11/30/2017	<sup>22</sup> Ready Date 02/28/2018	<sup>23</sup> TD 20,192' <i>12837</i>	<sup>24</sup> PBDT 20,092'	<sup>25</sup> Perforations 13,241-20,092'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1024'	900 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,225'	1465 SXS CL C/CIRC		
8 3/4"	7 5/8"	12,314'	460 SXS CL C&H ETOC 3870'		
6 3/4"	5 1/2"	20,184'	820 CL H ETOC 11,880'		

## V. Well Test Data

<sup>31</sup> Date New Oil 02/28/2018	<sup>32</sup> Gas Delivery Date 02/28/2018	<sup>33</sup> Test Date 03/20/2018	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure 481	<sup>36</sup> Csg. Pressure 199
<sup>37</sup> Choke Size 86	<sup>38</sup> Oil 842 BOPD	<sup>39</sup> Water 6680 BWPD	<sup>40</sup> Gas 2444 MCFPD		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: <i>Karen Sharp</i>		
Title: Regulatory Analyst			Title: <i>Staff Mgr</i>		
E-mail Address: Kay_Maddox@eogresources.com			Approval Date: <i>4-13-18</i>		
Date: 04/11/2018		Phone: 432-686-3658			