Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-43830
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		BUFFALO WEST 2 STATE COM 2BS
1. Type of Well: Oil Well A Gas Well Other		8. Well Number _{3H}
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC		9. OGRID Number 372137
3. Address of Operator 801 CHERRY ST., SUITE 1200-UNIT 20		10. Pool name or Wildcat
FORT WORTH, TX 76102 BUFFALO; BONE SPRING, SOUTHEAST 4. Well Location		
Unit Letter LGT 4 125 feet from the NORTH line and 1325 feet from the WEST line		
Section 2	Township 19S Range 33E	NMPM LEA County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3766	.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM] OTHER COMP	LETIONS/PROD. CASING TEST/TOC
OTHER: COMPLETIONS/PROD. CASING TEST/TOC 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
COMPLETIONS SUNDRY:		
12/13/17-RAN CBL, TOC 2310'MD		
12/14/17-TESTED PROD CSG TO 8500 PSI, 30 MIN, GOOD TEST; 01/03-01/23/18-COMPLETIONS OPERATIONS; PERFORATE		HOBBS OCD
10061'-14141'; FRACTURE W/525 BBLS HCI + 89296 BBLS SW		HOBBS
W/4029142# 100 MESH + 2282255# 20/40 SAND DRILL OUT APR 1 6 2018		
RUN 2 7/8 TBG SET @ 9098 - date ?		
TURN TO FLOWBACK	3.02/02/2018	RECEIVED
Spud Date: 10/20/2017		
Spud Date: 10/20/2017	Rig Release Date: 11/	12/2017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Gennifer Elrod TITLE SR. REGULATORY ANALYST DATE 04/13/2018		
Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-953-3728		
APPROVED BY Jaren Sharp TITLE Staff Mgp DATE 4-16-18		
Conditions of Approval (if any):		