

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-34456
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Thistle Unit
8. Well Number 4
9. OGRID Number 6137
10. Pool name or Wildcat Jason Ranch Wolfcamp (79335)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-110) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator Devon Energy Production, LP

3. Address of Operator 333 W. Sheridan Ave. OKC, OK 73102

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 34 Township 23S Range 33E NMPM Lea, County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3641'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Revision ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy respectfully requests to temporarily abandon the Thistle Unit 4 for five years due on-going evaluation and decision on remediation. Revision to previously proposed TA procedure below. Please see attached wellbore schematic.

PROPOSED TA:

1. Cutprod tubing +/-13,320'. POOH w/ prod tubing
2. Set CIBP @ +/-13,310'. CAP w/ 35' of cmt by wireline
3. Circulate wellbore w/field brine. Run MIT.
packer or inhibited fluid

Condition of Approval: notify
OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date: 7/11/2002

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 04/11/2018

Type or print name Rebecca Deal E-mail address: rebecca.deal@dmn.com PHONE: 405-228-8429

For State Use Only
APPROVED BY: Mary Brown TITLE AO/II DATE 4/17/2018
Conditions of Approval (if any):

NO PROD REPORTED - 16 MONTHS

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: THISTLE UNIT 4		Field: JOHNSON RANCH	
Location: 660' FSL & 1980' FWL; SEC 34-T23S-R33E		County: LEA	State: NM
Elevation: 3659', GL 3641', KB 18'		Spud Date: 10/10/98	Compl Date: 1/8/99
API#: 30-025-34456	Prepared by: Ronnie Slack	Date: 4/5/18	Rev:

PROPOSED WELLBORE TA REVISED

DELAWARE 5,225'
BONE SPRINGS 9,118'
WOLFCAMP 12,393'

17-1/2" Hole
13-3/8", 48#, H40, STC, @ 605'
Cemented w/600 sx to surf

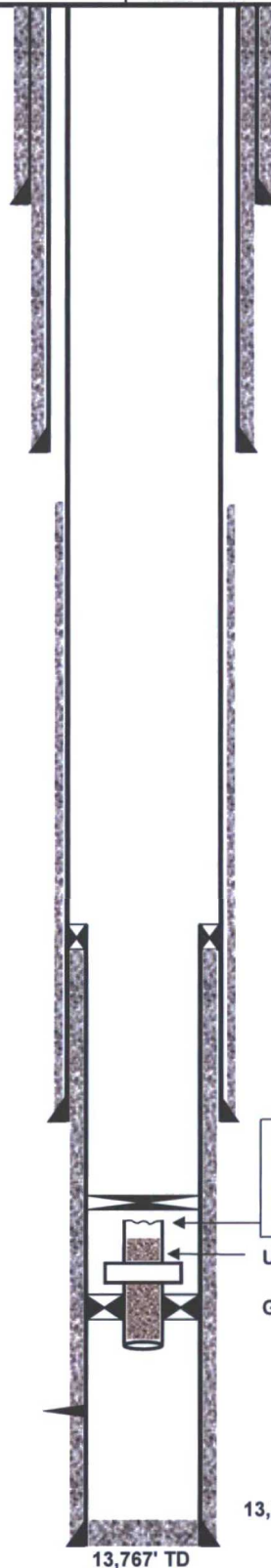
12-1/4" Hole
9-5/8", 40#, @ 5,088'
Cemented w/1400 Sx to surf

4-1/2" Liner Top @ 12,402'

8-3/4" Hole
7", 26#, P110, LTC, @ 12,640'
Cmt'd w/750 sx. ETOC @ ~ 6000' from apd

WOLFCAMP
13,475' - 13,619' (1/8/99)

6-1/8" Hole
4-1/2", 13.5#, SP-95, @ 13,767'
Cmt'd w/245 sx



Proposed TA:
3. Circulate wellbore w/field brine. Run MIT.
2. Set CIBP @ +/- 13,310'.
1. Cut prod tubing +/- 13,320'. POOH w/ prod tubing

Unable to bail sand below 13,346'. (3/23-3/24/18)

Guib UNI VI pkr @ 13,363' (6/12/99)

13,707' PBD

13,767' TD

APR 17 2018
RECEIVED

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Well Name: THISTLE UNIT 4		Field: JOHNSON RANCH	
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Elevation: 3659', GL 3641', KB 18'		Spud Date: 10/10/98	Compl Date: 1/8/99
API#: 30-025-34456	Prepared by: Ronnie Slack	Date: 4/5/18	Rev:

CURRENT WELLBORE

DELAWARE 5,225'
BONE SPRINGS 9,118'
WOLFCAMP 12,393'

17-1/2" Hole
13-3/8", 48#, H40, STC, @ 605'
Cemented w/600 sx to surf

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Cmt'd w/245 sx

Production Tubing Description- (6/12/99)

428 jts 2 3/8" P-110
4 1/2" x 2 3/8" XL tool w/1.875 F nipple
4 1/2" x 2 3/8" Guib UNI VI pkr - 10k
2 3/8" 10' sub
2 3/8" F nipple 1.81"
2 3/8" 10' sub
2 3/8" Wireline re-entry guide

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HOEDD CDD
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RECEIVED

