

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
APR 17 2018
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02275
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>18-S</u> Range <u>34-E</u> NMPM County <u>LEA</u>		8. Well Number <u>8</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,007' (GL)		9. OGRID Number <u>4323</u>
		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Restoration Due By 03-17-2019

INT TO PA
P&A NR PM
P&A R

SEQUENT REPORT OF:

ALTERING CASING ☐
LING OPNS. ☐ P AND A ☒
JOB ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

P&A Summary - 3/3/18-3/17/18

- MIRU, attempt to pull tubing, TAC stuck, cut @ 3978'
- RIH w/ shoe/washover pipe to 4003', started getting redbeds in return, lost returns, got returns back, made decision to P&A
- Spot 50 sks balanced plug from 3973-3498' - Tag TOC @ 3498'.
- Spot 35 sks balanced plug 2803-2460'
- Perf @ 1625', pump 48 sks - Tag TOC @ 1270'
- Test csg @ 932-1270', lost 150 psi, Spot 56 sks cmt plug. Tag TOC @ 793'
- Perforate at 700' and pump 25 sx plug. Tag cmt @ 627'
- Perforate 5-1/2" casing at 202', unable to circulate. Noticed WH leak. Sqz 23 sks below pkr @ 68', POOH.
- Tag TOC @ 51', pump 25 sks, cmt to surface. RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Production Engineer DATE 4/2/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: Michael Stewart TITLE P.E.S. DATE 04/18/2018

Conditions of Approval (if any):

VGSAU #8 Wellbore Diagram

Created: 04/06/06 By: C. A. Irie
 Updated: 04/02/18 By: M. Stewart
 Lease: Vacuum Grayburg San Andres Unit
 Field: Vacuum Grayburg San Andres Unit
 Surf. Loc.: 660' FSL & 1,980' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Oil Well

Well #: 8 St. Lse: B-1189
 API: 30-025-02275
 Unit Ltr.: O Section: 2
 TSHP/Rng: S-18 E-34
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: FA3436

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 28# LW, 132#
 Depth: 836
 Sxs Cmt: 300
 Circulate: Yes
 TOC: Surface
 Hole Size: 10"

Production Casing

Size: 5 1/2"
 Wt., Grd.: 17#
 Depth: 4,200
 Sxs Cmt: 200
 Circulate: No
 TOC: 2350 calc 65%
 Hole Size: 6 3/4"

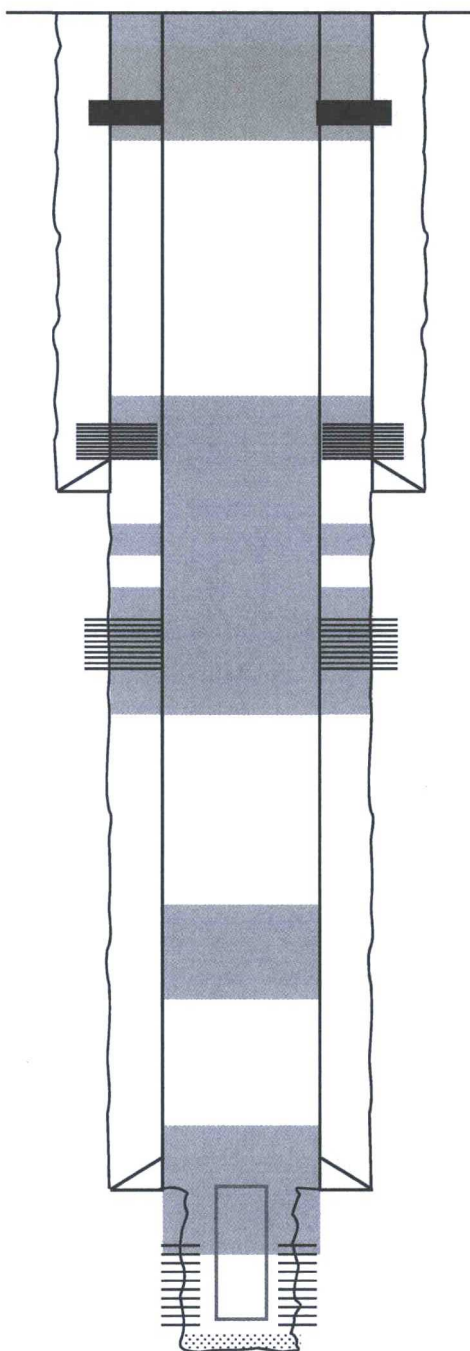
Open Hole

Depth: 4,710
 Hole Size: 4 3/4"

Perforations - 2 JSPF

4440, 60, 69, 4500, 14, 21, 34, 45,
 58, 69, 95, 4627, 40'

KB:
 DF:
 GL: 4,005
 Ini. Spud: 12/01/41
 Ini. Comp.:



CMT PLUG

25+23 sks

Perf @ 202'

Perforate @ 700'

25 sks cmt plug - 627-793'

Csg Leak - 932-1270'

CMT Sqz - 56 sks - 793-1262'

Perforate @ 1625'

CMT PLUG

48 sks - 1270-1643'

CMT PLUG

35 sks - 2460-2803'

CMT PLUG

50 sks - 3498-3978'

TBG fish - 3978-4549'

PBTD: 4,647
 TD: 4,715