Submit 1 Copy To Appropriate District Office	State of New		Form C-103
District 1 - (575) 393-6161	Energy, Minerals and	Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVAT	TON DIVISION	30-025-44256
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, N		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			o. State Off & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Convoy 28 State Com
PROPOSALS.)			
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 702H
2. Name of Operator EOG Resources, Inc.		APR 192018	9. OGRID Number 7377
3. Address of Operator		RECEIVED	10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702	RECEIVE	WC-025 G-09 S243336I; Upper WC
4. Well Location A 572 Sector North 1990 Sector to East			
Unit Letter :	feet from the	line and	feet from the line
Section 33	Township 24S	Range 33E	NMPM County Lea -
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3521' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PANDA			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
CLOSED-LOOP SYSTEM	Г	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
4/3/18 TD at 22416' MD.			
4/5/18 Ran 5-1/2", 20#, EY HCP-110 RDT-BTX (0'-22403') Cement w/ 975 sx Class H, 14.5 ppg, 1.26 CFS yield.			
ETOC at 8178'. Good casing test to 7200 psi.			
4/6/18 Released rig.			
Spud Date: 12/31/17	Rig Relea	se Date: 4/6/18	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and bench.			
AH 1)		Regulatory Analyst	4/19/2018
SIGNATURE Slam (1) m	F IIILE		DATE
Type or print name Stan Wagne	E-mail a	ldress:	PHONE: 432-686-3689
For State Use Only //			
APPROVED BY Faren	Sharp TITLE (Atol Mm	DATE 4-19-18
Conditions of Approval (if any):	In the C	Auto alak	DATE TOTAL
		0	1