

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: CHANCE BLAND Email: chance.bland@dvn.com		8. Lease Name and Well No. BOOMSLANG 14-23 FED 1H	
3. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211		3a. Phone No. (include area code) Ph: 405-228-8593	9. API Well No. 30-025-42920-00-S1
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 14 T24S R33E Mer NMP NWNE 200FNL 1980FEL At top prod interval reported below Sec 14 T24S R33E Mer NMP NWNE 200FNL 1980FEL At total depth Sec 23 T24S R33E Mer NMP SWSE 330FSL 2188FEL		10. Field and Pool, or Exploratory RED HILLS-BONE SPRING, NORTH 11. Sec., T., R., M., or Block and Survey or Area Sec 14 T24S R33E Mer NMP 12. County or Parish LEA 13. State NM	
14. Date Spudded 07/28/2017	15. Date T.D. Reached 08/14/2017	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/09/2018	17. Elevations (DF, KB, RT, GL)* 3602 GL
18. Total Depth: MD TVD 19292 9381	19. Plug Back T.D.: MD TVD 19292 9381	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

[illegible]

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9381	19150	9381 TO 19150		1620	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9381 TO 19150	1572 BBLS ACID,15710160# PROP

28. Production - Interval A

Date First Produced 02/09/2018	Test Date 03/14/2018	Hours Tested 24	Test Production →	Oil BBL 799.0	Gas MCF 522.0	Water BBL 4356.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 64	Tbg. Press. Flwg. SI	Csg. Press. 0 460.0	24 Hr. Rate →	Oil BBL 799	Gas MCF 522	Water BBL 4356	Gas:Oil Ratio	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #409504 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 8/9/18

ACCEPTED FOR RECORD

Production Method

APR 11 2018

Kindy Nigro

BUREAU OF LAND MANAGEMENT

BLM CASPER FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1294	1743	BARREN	RUSTLER	1294
SALADO	1743	5093	SALT	SALADO	1743
BASE OF SALT	5093	5243	OIL/GAS/WATER	BASE OF SALT	5093
DELAWARE	5243	9068	OIL/GAS/WATER	DELAWARE	5243
BONE SPRING	9068	9381		BONE SPRING	9068

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #409504 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/04/2018 (18DW0120SE)

Name (please print) CHANCE BLAND

Title REG PROF

Signature _____ (Electronic Submission)

Date 03/28/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****