ACT.						
Form 3160- 5	UNITED STATES		NMOCI	FORM APPROVED		
(August, 2007)			Hobbs	(DMB No. 1004- 0137	
1810	BOREAU OF LAND MANAGEMENT			E	Expires: July 31, 2010	
SUPPRY NOTICES AND REPORTS ON WELLS				5. Lease Serial 1	No. NMNM-27724	
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allo	ottee, or Tribe Name	
	RIPLICATE - Other Instruc	ctions on page 2.		7. If Unit or CA	Agreement Name and/or No.	
1. Type of Well Oil Well Gas Well Other				8. Well Name an	nd No.	
				G.H. Mattix Federal #1		
2. Name of Operator Three Forks Resources, LLC				9. API Well No.	Mattix Federal #1	
3a. Address 3b. Phone No. (mclude area code)				1	1	
555 17th Street, Suite 975 303-318-0717			30-025-11080			
Denver, CO 80202			0-0717	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R. M., or Survey Description) Lat. NE/4 NE/4, Sec 10, T24S, R37E				Langlie Mattix 7 Rivers Queen		
660' FNL, 660' FEL						
			NOTICE DEDOI	Lea Co	and the second se	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (S	Start/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
X	Change Plans	Plug and abandon	Temporarily A	handon	Change of Operator	
Final Abandonment Notice 13. Describe Proposed or Completed	Convert to Injection	Plug back	Water Dispos			
Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Effective January 1, 2017 the operator/owner of the above well changed from Morexco, Inc. to:						
Three Forks Resources, I	IC					
555 17th Street, Suite 97		CE			~~	
Denver, CO 80202	SEE ATTACHED FOR					
303-318-0717	CONDITIONS OF APPROVAL					
Three Forks Resources, LLC, as the new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described. Bond coverage pursuant to 43CFR3104 for lease activities is being provided by Three Forks Resources, LLC, with the BLM Bond #NMB000852.						
14. I hereby certify that the foregoing is	true and correct.	· 1				
Name (Printed Typed)		Title		TIONS		
IRENE	TRUJILLO		OPER A	ATIONS TE		
Signature here highly Date 4/6/2018						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Title				
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office						
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully it make any department of agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)	and the second s			1/2		
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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.