District I						State of New	w Mexico						Form C-104		
1625 N. French D	s, NM 882											Revised August 1, 2011			
District II811 S. First St., Artesia, NM 88210															
District III	Conservatio	ion Division Submit one copy t					to appro	opriate District Office							
District IV 1220 S. St. Franc	20 South St. Santa Fe, NN	Francis Dr M 87505	Vision Submit one copy to appropriate District Office is Dr. $\Box$ AMENDED REPORT 05 AUTHORIZATION TO TRANSPORT												
1 Operator pa	I.	RE	QUE	ST FO	RALL	OWABLE	AND AU	ГНО	2 OGRI	TION	TO	TRAN	NSPORT		
<sup>1</sup> Operator name and Address EOG RESOURCES INC							<sup>2</sup> OGRID Number 7377								
PO BOX 2267								<sup>3</sup> Reason for Filing Code/ Effective Date							
MIDLAND, TX 79702  API Number <sup>5</sup> Pool Name							NW 03/22/2018					ol Code			
30 - 025-44154			1001		ANDER	S TANK; UPP	PER WOLFCAMP				98097				
<sup>7</sup> Property Code							<sup>9</sup> Wel					ell Num	ll Number		
319802			BARLOW 34 FEDERAL COM										701H		
	II.	<sup>10</sup> Su	<sup>10</sup> Surface Location												
E	or lot no. Section Tov 34 26S			33E		Feet from the 300'	North/South SOUTH		Feet from the H 621'		East/West lin WEST		ne County LEA		
		Hole Loc			1	<b>F</b>					/				
UL or lot no L	Sectio 27	ection Towr 27 26S		Range 33E	Lot Idn	Feet from the 1213'	e North/South SOUTH		Feet from the 1 425'		East/West lin WEST		ne County LEA		
<sup>12</sup> Lse Code		Producin	~	<sup>14</sup> (			rmit Number <sup>16</sup> C		-129 Effective Da		ate <sup>17</sup> C-		-129 Expiration Date		
S Method FLOWI				Connect	on Date										
III. Oil and Gas Transporters															
<sup>18</sup> Transport	ter			<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W			
OGRID 372812					n Λ						OIL				
151618							GAS								
131010	ENTERPRISE FIELD SERVICES										Grie				
298751		REGENCY FIELD SERVICES, LLC										GAS			
36785		DCP MIDSTREAM											GAS		
IV. W				on Data		23 TD (2764	24 PBTD		25 Perforations						
11/26/2017			<sup>2</sup> Ready Date 03/22/2018		1	15,837' MD	15,778'	M 1		,660-15,778'					
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tubing Size				<sup>29</sup> De	it			<sup>30</sup> Sa	<sup>0</sup> Sacks Cement			
17 1/2"			13 3/8"				909	8			810	10 SXS CL C/CIRC			
12 1/4"			9 5/8"				4,8	138			1385	85 SXS CL C /CIRC			
8 3/4"			7 5/8"			11,714′						860 S	0 SXS CL C&H ETOC 00'		
6		15,795'				450 CL H ETOC 11,233'									
V. Well															
<sup>31</sup> Date New Oil <sup>32</sup> G 03/22/2018			as Delivery Date 03/22/2018		<sup>33</sup> Test Date 04/04/2018		<sup>34</sup> Test Lengt 24HRS		h <sup>35</sup> Tbg.		. Pressure		<sup>36</sup> Csg. Pressure 1183		
<sup>37</sup> Choke Size 42			<sup>38</sup> Oil 1314 BOPD			Water 05 BWPD	<sup>40</sup> Gas 2443 MCFP		PD D				<sup>41</sup> Test Method		
42 I hereby certify that the rules of the Oil Conservation Division have						Division have	OIL CONSERVATION DIVISION								
been complied with and that the information given above is true and															
complete to the best of my knowledge and belief. Signature:							Approved by:								
Printed name: Kay Maddox							Title: Staff Mar								
Title: Regulatory An	Ļ	Approval Date	: 4	-26	- 18										
E-mail Address:															
	Kay_Maddox@eogresources.com Date: Phone:								Pending BLM approvals will						
04/2		subsequently be reviewed and scanned													