

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0359292

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD

APR 24 2018

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC / Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

3a. Address
1111 BAGBY SKY LOBBY2
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 432-686-3689

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool or Exploratory Area
UNKNOWN
WC025G09S253336D-UPPER WC

11. County or Parish, State
LEA COUNTY, NM /

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests permission to surface lease/pool commingle production from this well and future wells at a central tank battery from the following federal lease: NMNM-0359292.
Wells involved are :

- Calm Breeze 2 Fed Com 701H 30-025-43645 (98094) WC-025 G-09 S253336D Upper WC
- Calm Breeze 2 Fed Com 702H 30-025-43646 (98094) WC-025 G-09 S253336D Upper WC
- Calm Breeze 2 Fed Com 703H 30-025-43647 (98094) WC-025 G-09 S253336D Upper WC
- Calm Breeze 2 Fed Com 704H 30-025-43645 (98094) WC-025 G-09 S253336D Upper WC

Commingling details attached.

Concurrent application filed with NMOCD.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #384227 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 08/09/2017 (17DW0067SE)**

Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST

Signature (Electronic Submission) Date 08/09/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By J. D. Whitlock Title TLRET Date 4/16/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #384227 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM137578
NMNM137579

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM137579	NMNM0359292	CALM BREEZE 2 FED COM	701H 30-025-43645-00-S1	Sec 2 T26S R33E NESW 2331FSL 1547FWL 32.071516 N Lat, 103.546193 W Lon
NMNM137579	NMNM0359292	CALM BREEZE 2 FED COM	702H 30-025-43646-00-S1	Sec 2 T26S R33E NESW 2331FSL 1517FWL 32.071518 N Lat, 103.546288 W Lon
NMNM137578	NMNM0359292	CALM BREEZE 2 FED COM	703H 30-025-43647-00-S1	Sec 2 T26S R33E NWSW 2102FSL 481FWL 32.070889 N Lat, 103.549637 W Lon
NMNM137578	NMNM0359292	CALM BREEZE 2 FED COM	704H 30-025-43649-00-S1	Sec 2 T26S R33E NWSW 2102FSL 451FWL 32.071011 N Lat, 103.550190 W Lon

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING - BLM

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS	*OIL API/BOPD	*GAS BTU/MCFPD
1	CA NM137579 30-025-43645	CALM BREEZE 2 FED COM	#701H	K-2-26S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	PERMITTED	44/3,000	1,250/4,000
2	CA NM137579 30-025-43646	CALM BREEZE 2 FED COM	#702H	K-2-26S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	PERMITTED	44/3,000	1,250/4,000
3	CA NM137578 30-025-43647	CALM BREEZE 2 FED COM	#703H	L-2-26S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	PERMITTED	44/3,000	1,250/4,000
4	CA NM137578 30-025-43649	CALM BREEZE 2 FED COM	#704H	L-2-26S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	PERMITTED	44/3,000	1,250/4,000

Federal Lease Number: NMNM 0359292 - CA-NMNM137579 + NMNM137578

* current values are estimated. EOG will provide actual Gravities, Oil BOPD, BTU, and MCFPD upon completion of the wells.

GENERAL INFORMATION:

- Federal Lease NMNM 0359292 covers 720 acres, being the E2SW and E2 of section 10 and the W2 section 11 in Township 26 South, Range 33 East, Lea County, New Mexico. NMNM 0359292 has a base lease royalty of 12.5%.
- State lease VB-1507-1 covers 320 acres, being the S2 of section 2 in Township 26 South, Range 33 East, Lea County, New Mexico.
- The W2SW-2 of VB-1507-1 and the W2W2-11 of NMNM 0359292 will be communitized for the Wolfcamp formation. A State/Fed form of communitization will be submitted to both the New Mexico State Land Office and Bureau of Land Management for approval. *NMNM 137578*
- The E2SW-2 of VB-1507-1 and the E2W2-11 of NMNM 0359292 will be communitized for the Wolfcamp formation. A State/Fed form of communitization will be submitted to both the New Mexico State Land Office and Bureau of Land Management for approval. *NMNM 137579*
- The central tank battery to service the subject wells is located in the NWSW of section 2-26S-33E.
- Ownership is identical in each of the subject wells.
- An application to commingle production from the subject wells is being submitted to the NMSLO, BLM and the NMOCD.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) the C-102 plat for each of the wells, and (4) the serial register page for NMNM 0359292.

Process and Flow Descriptions:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter

and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

CALM BREEZE 2 FEDERAL COM #701H gas allocation meter is an Emerson orifice meter (S/N *11111111)

SEE
COAS

CALM BREEZE 2 FEDERAL COM #702H gas allocation meter is an Emerson orifice meter (S/N *11111111)

CALM BREEZE 2 FEDERAL COM #703H gas allocation meter is an Emerson orifice meter (S/N *11111111)

CALM BREEZE 2 FEDERAL COM #704H gas allocation meter is an Emerson orifice meter (S/N *11111111)

The oil from the separators will be measured using a Coriolis meter

SEE
COAS

CALM BREEZE 2 FEDERAL COM #701H oil allocation meter is a FMC Coriolis meter (S/N *11111111)

CALM BREEZE 2 FEDERAL COM #702H oil allocation meter is a FMC Coriolis meter (S/N *11111111)

CALM BREEZE 2 FEDERAL COM #703H oil allocation meter is a FMC Coriolis meter (S/N *11111111)

CALM BREEZE 2 FEDERAL COM #704H oil allocation meter is a FMC Coriolis meter (S/N *11111111)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer Emerson orifice meter (#*11111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters (#*11111111 and # *11111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#*11111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility. SEE COAS

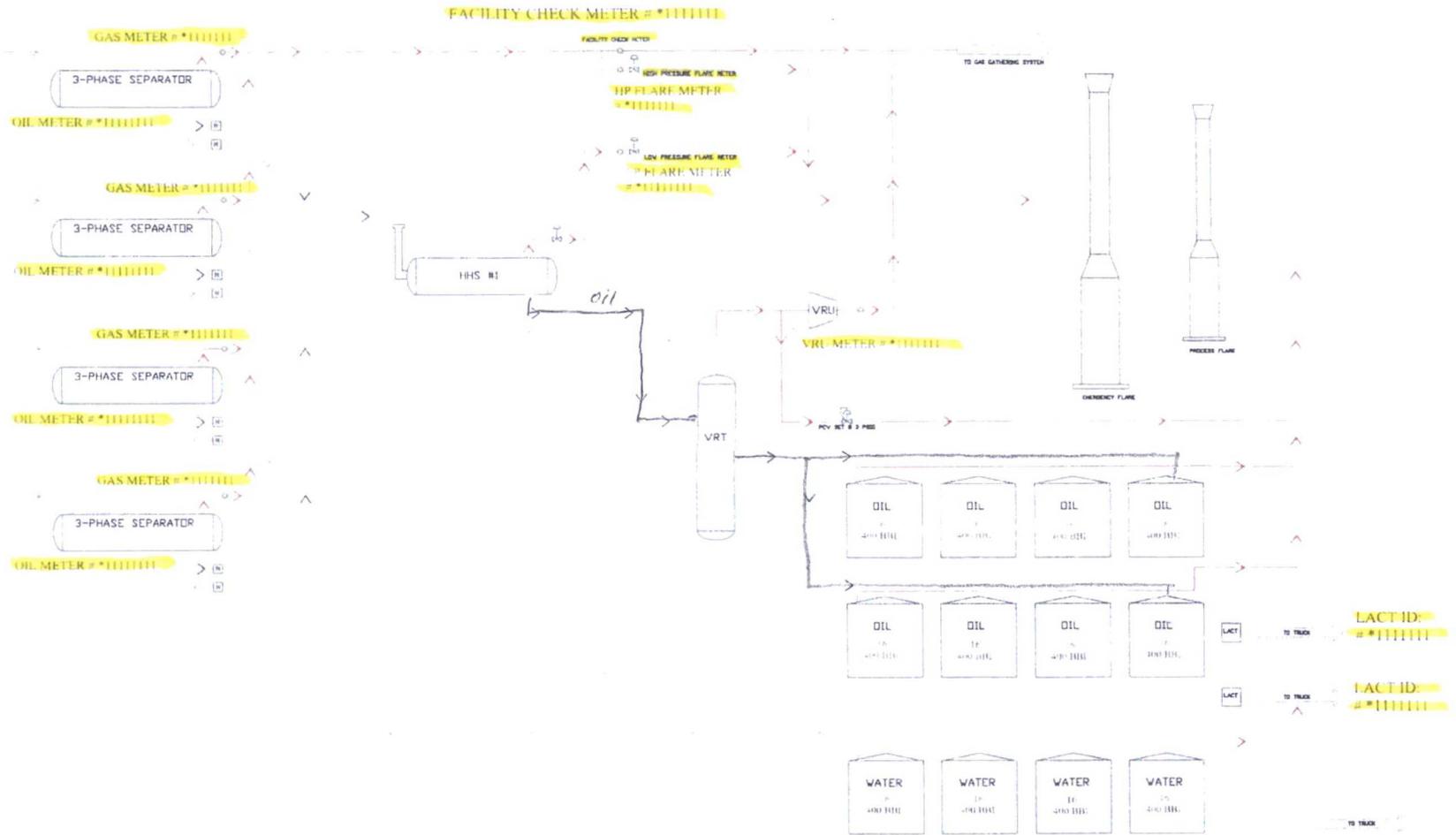
FACILITY NAME: CALM BREEZE CTB

WELL NAME:
CALM BREEZE 2 FEDERAL COM
#701H
API NUMBER:
30-025-43645

WELL NAME:
CALM BREEZE 2 FEDERAL COM
#702F
API NUMBER:
30-025-43646

WELL NAME:
CALM BREEZE 2 FEDERAL COM
#703H
API NUMBER:
30-025-43647

WELL NAME:
CALM BREEZE 2 FEDERAL COM
#704H
API NUMBER:
30-025-43649



Gas Orifice Meter
Liquid Meter

*Test meter numbers will be provided upon installation of meters and completion of the facility.

CALM BREEZE CTB PROCESS FLOW		
EDG RESOURCES MIDLAND DIVISION	BY: BKM	rev. 00 7/31/2017

ECONOMIC JUSTIFICATION

Single Well Production

Federal Leases NMNM 0359292

Royalty Rate: 12.5%

	Well Name	*Oil BPD	*Gravity	*Value/BBL	*MCFPD	*BTU	*Value/MCF
1	Calm Breeze 2 Fed Com #701H	3,000	44	\$50.00	4,000	1,250	\$2.00
2	Calm Breeze 2 Fed Com #702H	3,000	44	\$50.00	4,000	1,250	\$2.00
3	Calm Breeze 2 Fed Com #703H	3,000	44	\$50.00	4,000	1,250	\$2.00
4	Calm Breeze 2 Fed Com #704H	3,000	44	\$50.00	4,000	1,250	\$2.00

Combined Production

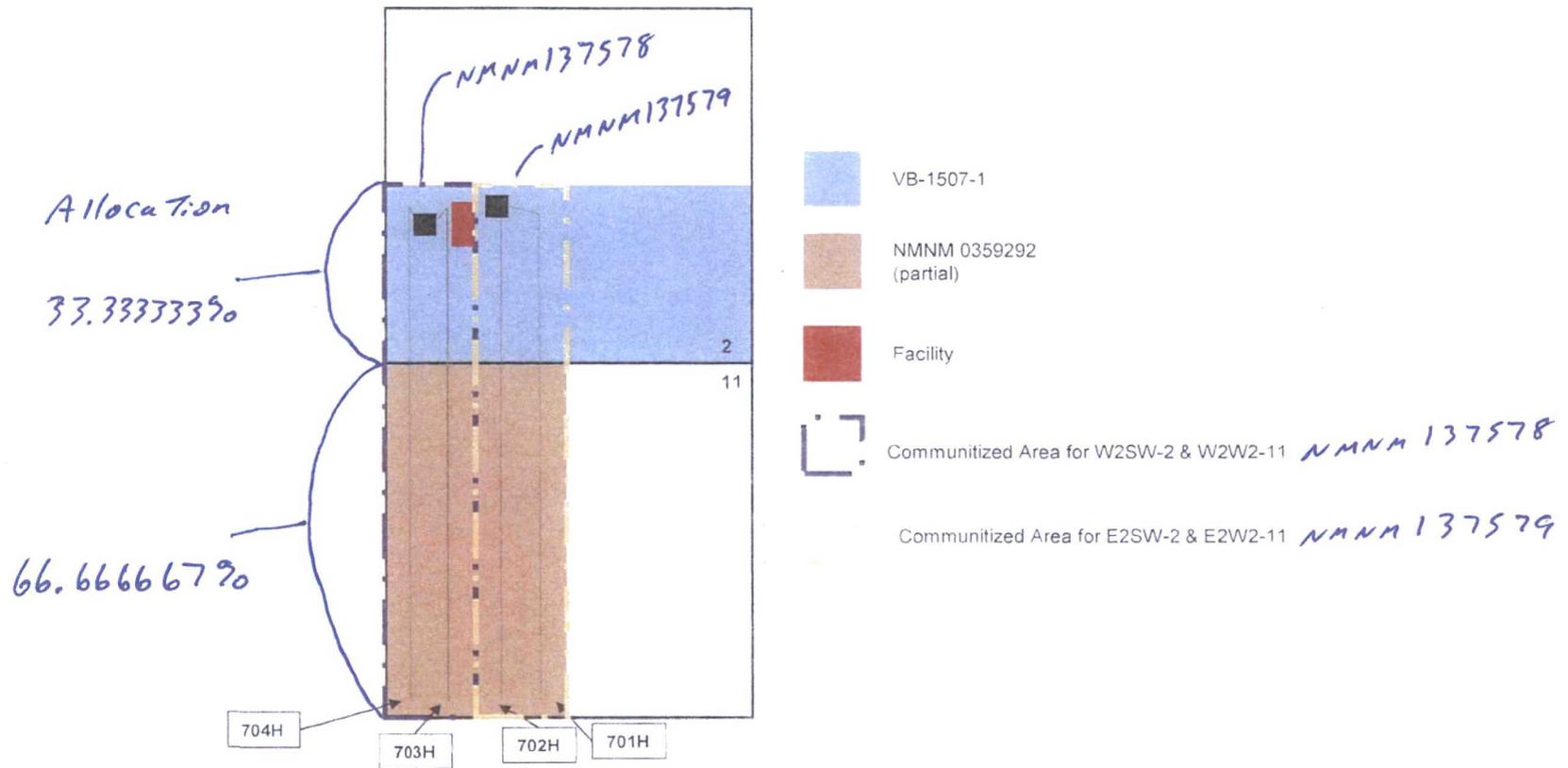
Federal Leases NMNM 0359292

Royalty Rate: 12.5%

	Well Name	*Oil BPD	*Gravity	*Value/BBL	*MCFPD	*BTU	*Value/MCF
1	Calm Breeze 2 Fed Com CTB	12,000	44	\$50.00	12,000	1,250	\$2.00

*Current values are estimates. EOG will provide actual Gravities, Oil BOPD, BTU, and MCFPD upon completion of the wells.

**Calm Breeze 2 Fed Com #701H, #702H, #703H, & #704H
Sections 2&11-26S-33E, Lea County, NM
Well Layout and CTB location**



NMNM 119278

003

002

001

010

NMNM 0359292

011

NMNM 114988

012

NMNM 122621

015

NMNM 0002965A

014

013

NMNM 119278

003

002

001

NMNM 114988

010

NMNM 0359292

011

012

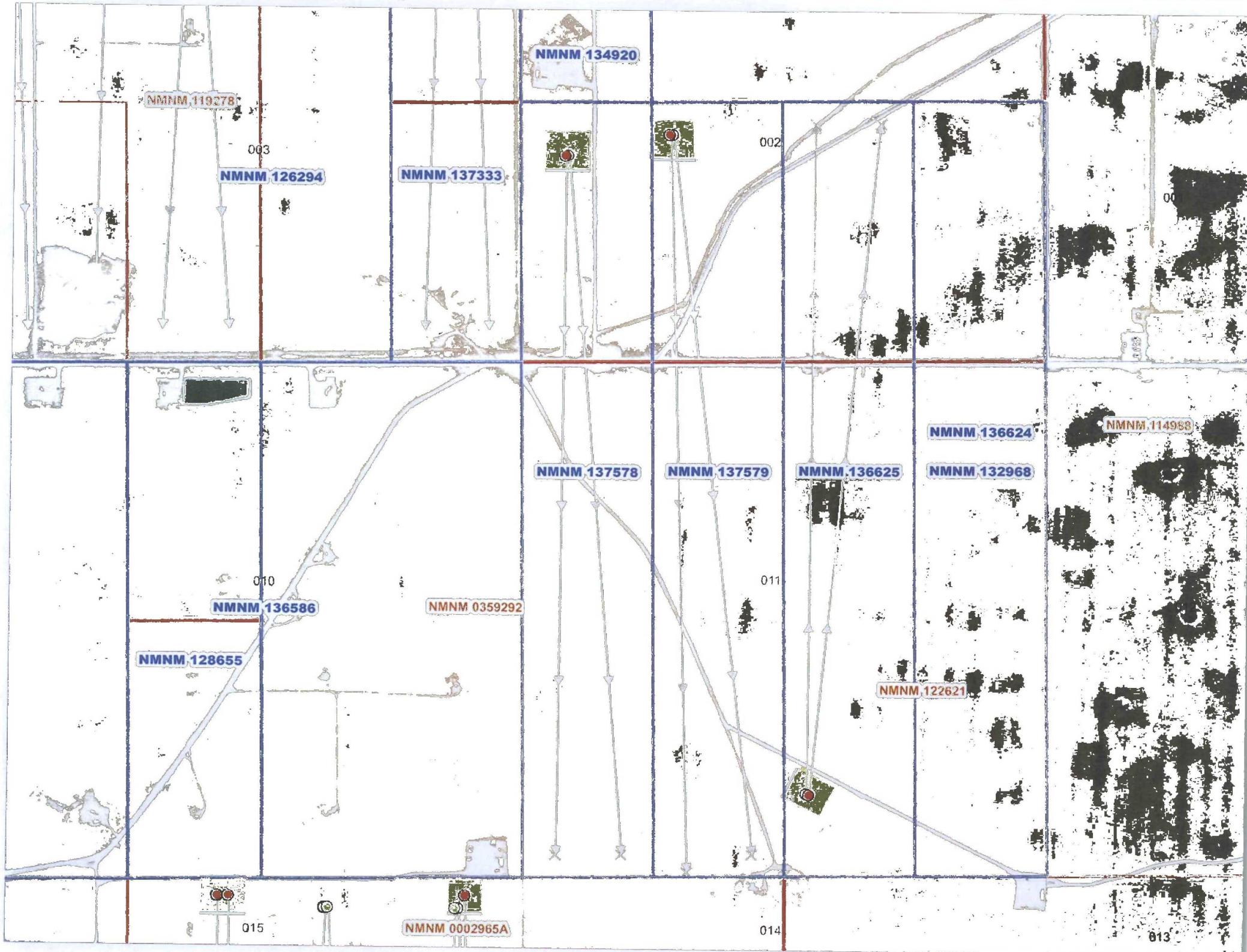
NMNM 122621

015

NMNM 0002965A

014

013



NMNM 119278

003

NMNM 126294

NMNM 137333

NMNM 134920

002

NMNM 136624

NMNM 114988

NMNM 137578

NMNM 137579

NMNM 136625

NMNM 132968

010

NMNM 136586

NMNM 0359292

011

NMNM 128655

NMNM 122621

015

NMNM 0002965A

014

013

District I
1625 N. Trosch Dr. Hobbs, NM 88301
Phone: (575) 334-1341 Fax: (575) 334-1375

District II
8115 Tully St. Acoma, NM 88210
Phone: (575) 748-1783 Fax: (575) 748-1775

District III
1000 Rio Hondo Road, Aztec, NM 87410
Phone: (505) 334-0178 Fax: (505) 334-1314

District IV
1220 S. St. Francis Dr. Santa Fe, NM 87505
Phone: (505) 376-3100 Fax: (505) 376-3131

State of New Mexico **HOBBS OCD**
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

REC 28 2017

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43649	² Pool Code 98094	³ Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
⁴ Property Code 317458	⁵ Property Name CALM BREEZE 2 FED COM	
⁶ OGRID No. 7377	⁷ Operator Name EOG RESOURCES, INC.	⁸ Well Number #704H
		⁹ Elevation 3317'

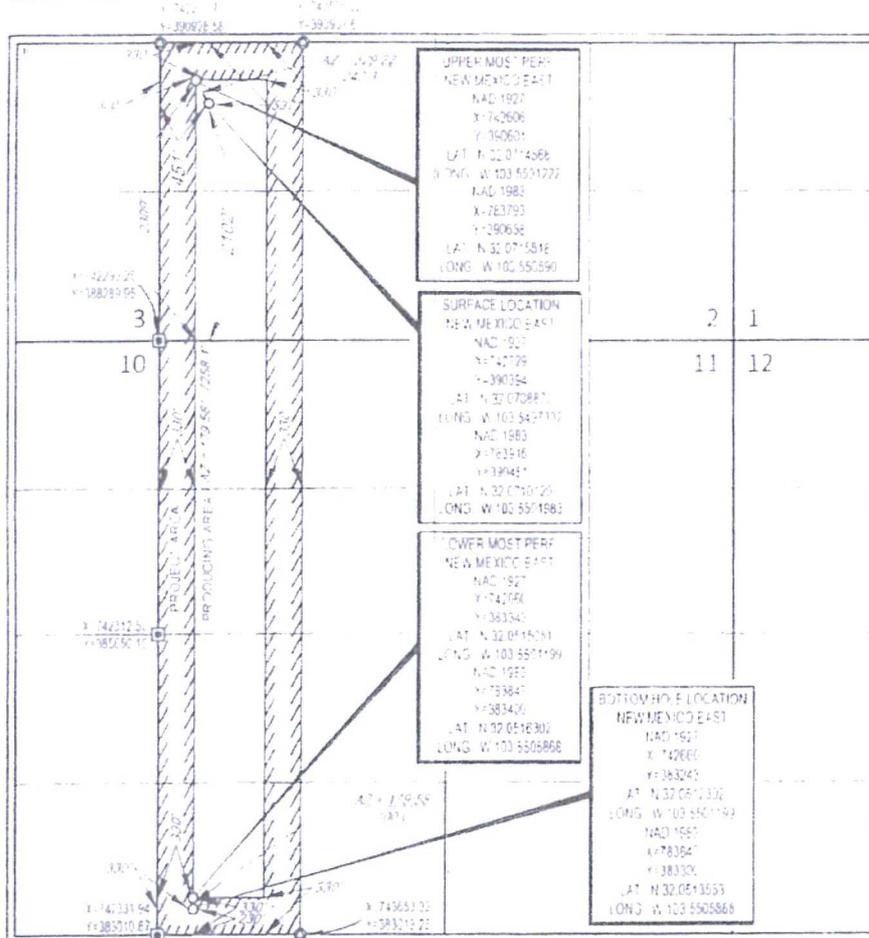
¹⁰Surface Location

EE or lot no.	Section	Township	Range	Foot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
L	2	26-S	33-E	-	2102'	SOUTH	451'	WEST	LEA

EE or lot no.	Section	Township	Range	Foot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
M	11	26-S	33-E	-	230'	SOUTH	330'	WEST	LEA

¹¹ Dedicated Acre 240.00	¹² Foot or Inft.	¹³ Consolidation Code	¹⁴ Order No.
--	-----------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the information relative to the proposed bottom hole location or hole's right to, and the well at this location, pursuant to a contract, well to permit, such a contract or welling contract, or a voluntary permit agreement or a compulsory permit order, has been entered by the division.

Signature: *Stan Wagner* Date: 8/17/16

Printed Name: Stan Wagner

E-mail Address:

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 7/19/2016
Signature and Seal of **PROFESSIONAL SURVEYOR** **NEW MEXICO** **18329**

Certificate Number:

District I
1625 N French Dr. Hobbs, NM 88341
Phone (575) 493-6101 Fax (575) 493-6102

District II
811 S First St. Acoma, NM 85801
Phone (505) 748-1281 Fax (505) 748-1282

District III
1000 Rio Bravo Road, Aztec, NM 87411
Phone (505) 334-6178 Fax (505) 334-6179

District IV
1220 S. St. Francis Dr. Santa Fe, NM 87501
Phone (505) 476-7411 Fax (505) 476-7412

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OFFICE
FEB 27 2017
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FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-025-43647		*Pool Code 98094	*Pool Name Wc-025 G-09 S253336D; Upper Wolfcamp
*Property Code 717456	*Property Name CALM BREEZE 2 FED COM		*Well Number #703H
*OGRID No. 7377	*Operator Name EOG RESOURCES, INC.		*Elevation 3318'

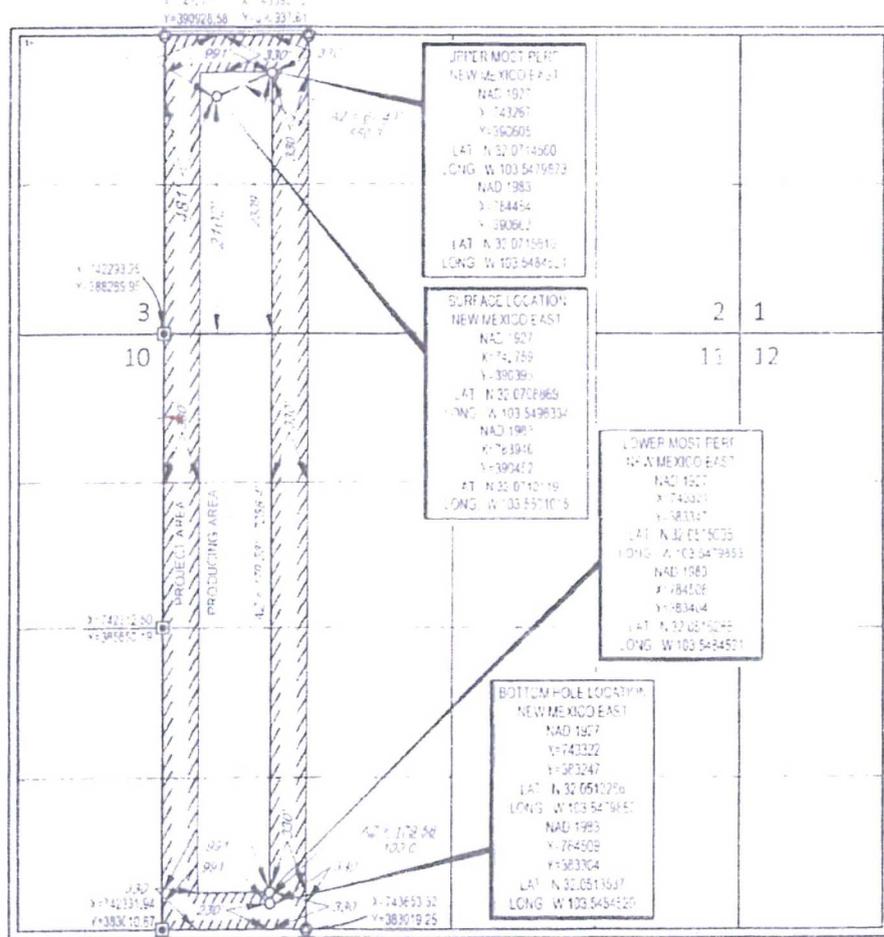
¹⁰Surface Location

TL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	2	26-S	33-E	-	2102'	SOUTH	481'	WEST	LEA

TL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	11	26-S	33-E	-	230'	SOUTH	991'	WEST	LEA

*Dedicated Acres 240.00	*Foot or Infill	*Consolidation Code	*Order No.
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No allowable will be assigned to this completion until all interests have been consolidated on a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization, either directly or indirectly, has no interest in the land, including the mineral rights, and has no right to and the well is not a production well. I am a contract well operator of such a nature, or someone interested in a voluntary pooling agreement or a compulsory pooling order, as defined by the division.

Signature: *Stan Wagner* Date: 8/24/16
Printed Name: Stan Wagner
E-mail Address:

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual measurements by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 7/19/2016
Signature of Surveyor: *Michael Brown*
Professional Surveyor
Certificate Number: 18329

District I
1625 N. Francis Dr. H.O. NM 88401
Phone (505) 393-3101 Fax (505) 393-3102
District II
811 S. First St. Artesia NM 88001
Phone (505) 748-1263 Fax (505) 748-1264
District III
1100 W. Broadway Blvd. Santa Fe, NM 87501
Phone (505) 341-3170 Fax (505) 341-3171
District IV
1220 S. Francis Dr. Santa Fe, NM 87505
Phone (505) 341-3170 Fax (505) 341-3171

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-43646		Pool Code 98097	Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
Property Code 317456	Property Name CALM BREEZE 2 FED COM		Well Number #702H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.		Elevation 3325'

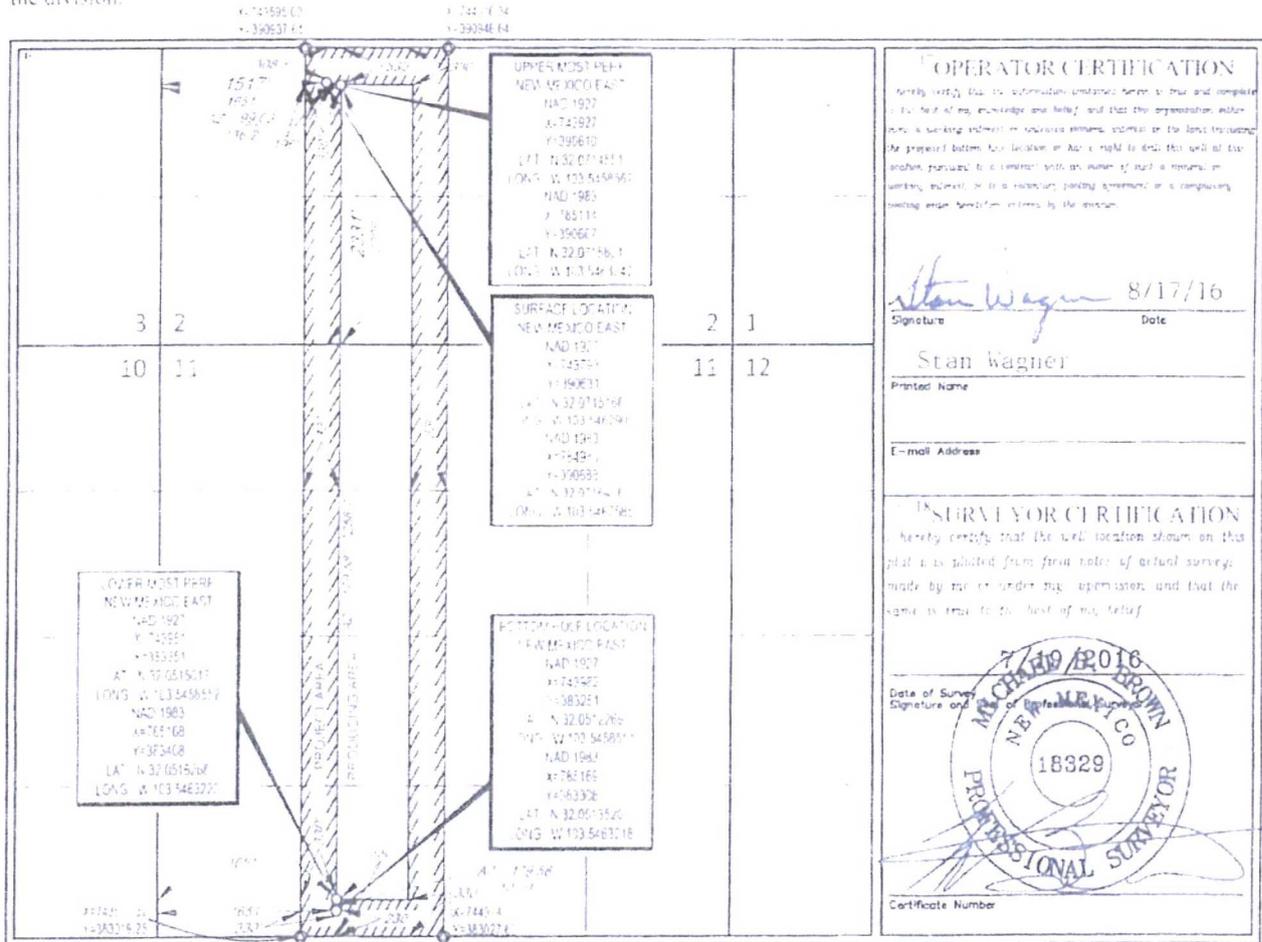
Surface Location

U or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	2	26-S	33-E	-	2331'	SOUTH	1517'	WEST	LEA

U or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	26-S	33-E	-	230'	SOUTH	1651'	WEST	LEA

Dedicated Acres 240.00	Amount of Infill	Consolidation Code	Order No.
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 333-6100 Fax: (575) 333-6101
District II
8115 First St., Artesia, NM 88203
Phone: (575) 748-1281 Fax: (575) 748-1282
District III
1500 Rio Hondo Road, Arroyo, NM 87001
Phone: (505) 434-1178 Fax: (505) 434-1179
District IV
221 S. St. Francis Dr., Santa Fe, NM 87501
Phone: (505) 476-3100 Fax: (505) 476-3101

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

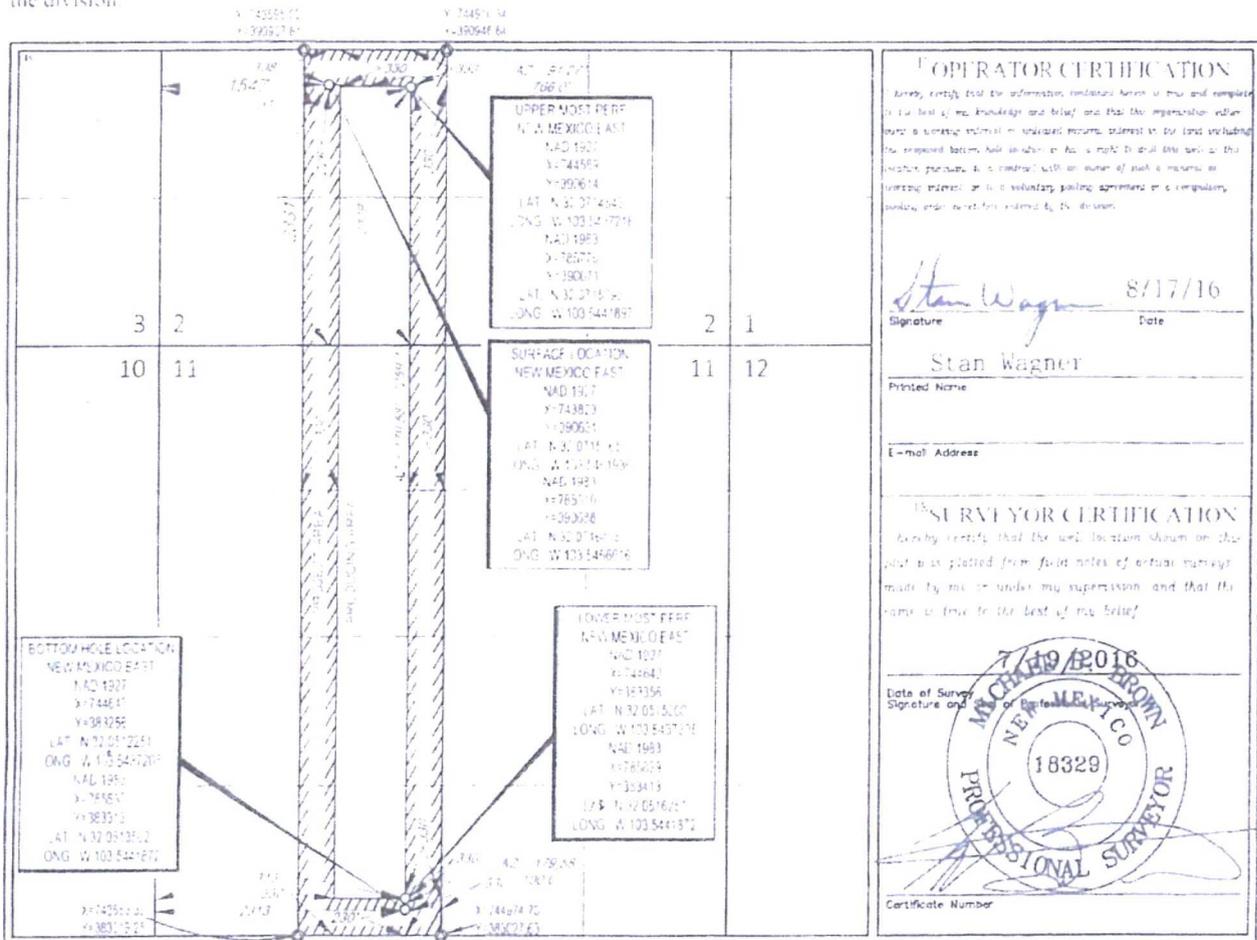
¹ API Number 30-025- 43645	² Pool Code 98094	³ Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
⁴ Property Code 317456	⁵ Property Name CALM BREEZE 2 FED COM	
⁶ Well Number #701H	⁷ Operator Name EOG RESOURCES, INC.	
⁸ Elevation 3324'	⁹ Operator Name EOG RESOURCES, INC.	

U/I or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	2	26-S	33-E	-	2331'	SOUTH	1547'	WEST	LEA

U/I or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	26-S	33-E	-	230'	SOUTH	2313'	WEST	LEA

¹⁰ Dedicated Acres 240.00	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 04/16/18 06:36 AM

Page 1 of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres
240.000

Serial Number
NMNM-- - 137579

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED Case File Juris:

Serial Number: NMNM-- - 137579

Name & Address			Int Rel	%Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.00000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 797062843	OPERATOR	100.00000000

Serial Number: NMNM-- - 137579

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0260S	0330E	002	ALIQ	E2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	011	ALIQ	E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 137579

Act Date	Code	Action	Action Remarks	Pending Office
07/01/2017	387	CASE ESTABLISHED		
07/01/2017	516	FORMATION	WOLFCAMP;	
07/01/2017	525	ACRES-NONFEDERAL	80.00;33.33%	
07/01/2017	526	ACRES-FED INT 100%	160;66.67%	
07/01/2017	868	EFFECTIVE DATE	/A/	
07/18/2017	580	PROPOSAL RECEIVED	CA RECD	
10/13/2017	654	AGRMT PRODUCING	NMNM137579,CALM 701H	
04/11/2018	334	AGRMT APPROVED		
04/11/2018	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 137579

Line Nr	Remarks	AC COMMITTED	% INTEREST
0001	/A/ RECAPITULATION EFFECTIVE 07/01/2017		
0002	TR# LEASE SERIAL NO		
0003	1 NMNM0359292	160.00	66.666667 - R.R.12.590
0004	2 STATE	80.00	33.333333
0005	TOTAL	240.00	100.000000

NO WARRANTY IS MADE BY BLM
FOR USE OF THE DATA FOR
PURPOSES NOT INTENDED BY BLM

**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 04/16/18 06:37 AM

Page 1 of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres

Serial Number

Case Type 318310: O&G COMMUNITIZATION AGRMT

240.000

NMNM-- - 137578

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED Case File Juris:

Serial Number: NMNM-- - 137578

Name & Address			Int Rel	%Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.00000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 797062843	OPERATOR	100.00000000

Serial Number: NMNM-- - 137578

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0260S	0330E	002	ALIQ	W2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	011	ALIQ	W2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 137578

Act Date	Code	Action	Action Remarks	Pending Office
07/01/2017	387	CASE ESTABLISHED		
07/01/2017	516	FORMATION	WOLFCAMP;	
07/01/2017	525	ACRES-NONFEDERAL	80.00;33.33%	
07/01/2017	526	ACRES-FED INT 100%	160;66.67%	
07/01/2017	868	EFFECTIVE DATE	/A/	
07/18/2017	580	PROPOSAL RECEIVED	CA RECD	
10/09/2017	654	AGRMT PRODUCING	NMNM137578,704H	
01/25/2018	334	AGRMT APPROVED		
01/25/2018	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 137578

Line Nr	Remarks	AC COMMITTED	% INTEREST
0001	/A/RECAPITULATION EFFECTIVE 07/01/2017		
0002	TR# LEASE SERIAL NO		
0003	1 NMNM0359292	160.00	66.666667 <i>R.R. 12.590</i>
0004	2 STATE	80.00	33.333333
0005	TOTAL	240.00	100.000000

NO WARRANTY IS MADE BY BLM
FOR USE OF THE DATA FOR
PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 09:44 PM

Page 1 of 2

Run Date: 07/31/2017

01 02-25-1920;041STAT0437;30USC226

Total Acres
720.000

Serial Number
NMNM-- 0 359292

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Name & Address			Serial Number: NMNM-- 0 359292	Int Rel	% Interest
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400		OPERATING RIGHTS	0.000000000
CHAPARRAL ENERGY LLC	701 CEDAR LAKE BLVD	OKLAHOMA CITY OK 73114		OPERATING RIGHTS	0.000000000
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 740057500		LESSEE	100.000000000
CRW CORP	PO BOX 994	MIDLAND TX 797020994		OPERATING RIGHTS	0.000000000
EMPL OF CRW CORP	PO BOX 994	MIDLAND TX 79701		OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 797022267		OPERATING RIGHTS	0.000000000
JILES DORIS JANE	PO BOX 1959	MIDLAND TX 79712		OPERATING RIGHTS	0.000000000
MEWBOURNE OIL CO	500 W TEXAS ST #1020	MIDLAND TX 79701		OPERATING RIGHTS	0.000000000
MEWBOURNE OIL CO	PO BOX 7698	TYLER TX 757117698		OPERATING RIGHTS	0.000000000
RKI EXPLORATION & PRODUCTION LLC	3500 ONE WILLIAMS CTR	TULSA OK 741720135		OPERATING RIGHTS	0.000000000
WILLIAMSON CHARLOTTE	BOX 50410	AUSTIN TX 78763		OPERATING RIGHTS	0.000000000
WILLIAMSON RALPH E	801 WILTSHIRE AVE	SAN ANTONIO TX 78209		OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- 0 359292

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0260S	0330E	010	ALIQ	E2,E2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	011	ALIQ	W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- 0 359292

Act Date	Code	Action	Action Remark	Pending Office
09/30/1951	387	CASE ESTABLISHED		
10/01/1951	496	FUND CODE	05:145003	
10/01/1951	530	RLTY RATE -- 12 1/2%		
10/01/1951	868	EFFECTIVE DATE		
01/22/1963	209	CASE CREATED BY SEGR	UNIT OF NMNM0127A;	
05/17/1963	102	NOTICE SENT PROD STATUS		
05/17/1963	650	HELD BY PROD - ACTUAL		
01/07/1975	909	BOND ACCEPTED	EFF 11/11/74;NM0425	
10/24/1979	940	NAME CHANGE RECOGNIZED	CONCO OIL/CONOCO INC	
07/17/1984	500	GEOGRAPHIC NAME	RD MAP FILE;	
07/17/1984	500	GEOGRAPHIC NAME	SALADO DPAW FILE;	
07/17/1984	510	RMA CLASSIFIED		
06/05/1987	974	AUTOMATED RECORD VERIF		RD/EP
09/08/1987	963	CASE MICROFILMED/SCANNED	CNUM 106,912	
07/05/1988	932	TRF OPER RGTS FILED		
07/18/1988	933	TRF OPER RGTS APPROVED	EFF 08/01/88;	
07/18/1988	974	AUTOMATED RECORD VERIF		RCS/JR
08/19/1988	932	TRF OPER RGTS FILED		
09/22/1988	933	TRF OPER RGTS APPROVED	EFF 09/01/88;	
05/03/1991	932	TRF OPER RGTS FILED	CONOCO/R WILLIAMSON	
07/29/1991	933	TRF OPER RGTS APPROVED	EFF 06/01/91;	
07/29/1991	974	AUTOMATED RECORD VERIF		TF/MT
01/03/1992	974	AUTOMATED RECORD VERIF		ANN
06/16/1992	974	AUTOMATED RECORD VERIF		PH/ERF

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



Whitlock, Jerald <dwhitloc@blm.gov>

[EXTERNAL] Calm Breeze Surface Commingling

1 message

Stan Wagner <Stan_Wagner@eogresources.com>
To: "Whitlock, Jerald" <dwhitloc@blm.gov>

Mon, Apr 16, 2018 at 12:30 PM

Duncan,

I verified with land that the Calm Breeze is 100% EOG and that no additional notification to any interest owners is necessary for the surface commingling application.

Notice was sent to NMOCD 8/1/17 8/11/17 to NMSLO.

Thanks,

Stan Wagner

EOG Resources – Midland

432-686-3689

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Calm Breeze 2 Fed Com 701H, 702H, 703H, & 704H
NMNM0359292, CAs- NMNM137578 & NMNM137579**

EOG Resources Inc.

April 16, 2018

Condition of Approval

Commingling of CA production, Off lease/CA measurement, Storage and Sales of CA (NMNM137579) production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 or 43 CFR 3175 and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer. These volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33".
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases/CAs require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.
11. Submit meter numbers upon installation of meters and also provide updated facility diagram with meters numbers.

Well Name	API #	Formation	CA
Calm Breeze 2 Fed Com 701H	3002543645	Wolf Camp	NMNM137579
Calm Breeze 2 Fed Com 702H	3002543646	Wolf Camp	NMNM137579
Calm Breeze 2 Fed Com 703H	3002543647	Wolf Camp	NMNM137578
Calm Breeze 2 Fed Com 704H	3002543649	Wolf Camp	NMNM137578

NMNM0359292 – Royalty Rate 12.5%

CA – NMNM137578, Leases NMNM0359292 – 66.666667% and State – 33.333333%

CA – NMNM137579, Leases NMNM0359292 – 66.666667% and State – 33.333333%