Submit I Copy To Appropriate District State of New Mexico		exico		Form C-103	
Office <u>District I</u> – (575) 393-6161	tict I - (575) 393-6161Energy, Minerals and Natural ResourcesN. French Dr., Hobbs, NM 88240OIL CONSERVATION DIVISIONS. First St., Artesia, NM 88210OIL CONSERVATION DIVISION		WELL API NO.	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-03374		
811 S. First St., Artesia, NM 88210			5. Indicate Type of Le	ase	
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE	FEE 🖂	
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INVI 8	7303	6. State Oil & Gas Lea	ase No.	
87505	ICES AND REPORTS ON WELLS	9	7 Loose News on Lini	A annound Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	UG BACK TO A	7. Lease Name or Unit Agreement Name LW WHITE COM			
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other		8. Well Number 1		
2. Name of Operator FORTY ACRES ENERGY, LLC	YAN	1 2018	9. OGRID Number 371416		
3. Address of Operator	e7,	VED	10. Pool name or Wild		
11777B Katy Freeway, Suite #305	, Houston, TX 77079	Lape =	EUMONT; Yates-Sever	1 Rivers-Queen (Oil)	
4. Well Location	the Marth line and CCO for the	with a Deat Page			
Section 2	rom the <u>North</u> line and <u>660</u> feet from Township 21S		E NMPM	County Lea	
Section 2	11. Elevation (Show whether DF	0		County Lea	
	3560' GR	, 1012, 111, GI, CO.		A Share - Market	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	K 🗌 ALT				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS				ND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	I JOB	7	
CLOSED-LOOP SYSTEM				~	
			vell within Eumont Pool, run casing, and stimulate		
of starting any proposed we	oleted operations. (Clearly state all ork). SEE RULE 19.15.7.14 NMA				
proposed completion or rec	completion.				
Drilled to new TD of 4104'. Perf	well in Seven Rivers – 3829'.	3870' 3899' 3940), 3976, 3983, 3994,	4002' 4025'	
4033', 4037', 4046', 4065', 4067				, 1002 , 1020 ,	
Returned to production February	23, 2018.				
Spud Date: 01/20/2018	Rig Release D	01/23/2018			
Spud Date.		ate.			
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.		
1	\mathbb{Z}_{1}				
SIGNATURE	Man_TITLE	Geologist	DATE		
Type or print name Jessica LaMarr	E-mail address	· iessica@faenero	yus.com PHONE:	832-706-0041	
For State Use Only	D mail addition	Jessieuterla	, us.com		
			DATE		
APPROVED BY: Conditions of Approval (if any).	TITLE		DATE		
		casing detail ar	hd		
Amend sundry to include casing detail and					
tubing detail, if applicate 24 hour test as					
	Amend C104 to include 24-hour team 2 yrs. well has not produced in more than 2 yrs.				
	well has not produced in more				