Submit 1 Copy To Appropriate District HOBBS State of New Mexico Form C-103 Office Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 MAY OF EXISTER VATION DIVISION District II - (575) 748-1283 30-025-35451 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE **FEE** RECEIVED ta Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 19552 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Section 31 8. Well Number: 743 1. Type of Well: Oil Well Gas Well Gother: -----2. Name of Operator 9. OGRID Number: 157984 Occidental Permian Ltd. 10. Pool name or Wildcat 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 Hobbs (G/SA) 4. Well Location Unit Letter I : 1549 feet from the South line and 505 feet from the East Line Township 18-S Range 38-E NMPM Lea Section 31 County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3633' (KB) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ⊠ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. POOH with production equipment. During this procedure we plan to use Clean out to 4350' the closed-loop system with a steel Perf the following setting: tank and haul contents to the required 4257' to 4265', 4276' to 4282', 4290' to 4300' 4319' to 4329'. disposal per ODC Rule 19.15.17 Acid treat new and existing perfs with ~ 4850 gal of 15% HCL 5. Cmt Sqz Perfs From (4073' to 4097') w/~80 sx Class C using DOC DO Cement and CO to PBTD @ 4350' 7. RIH with production equipment Return well to production Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Production Engineer DATE 05/02/2018 E-mail address carlos restrepo@oxy.com PHONE: 713-366-5147 Carlos Restrepo Type or print name For State Use Only APPROVED BY: Conditions of Approval (if any): Additional Data that would not sit on the form.