

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28366
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 163
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Temporarily Abandoned ☐

2. Name of Operator
Occidental Permian, Ltd

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter K : 2475 feet from the South line and 2475 feet from the West line
Section 10 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3600' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Casing integrity test/TA status extension request ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 04/27/2018
Pressure readings: Initial - 580 PSI Ending - 580 PSI
Length of test: 32 minutes
Witnessed: Yes - Gary Robinson - OCD

This Approval of Temporary
Abandonment Expires 4/27/2019

The SHU 163 is part of an upcoming capital CO2 expansion project in the South Hobbs Unit. The well will be converted to an CO2 producer. AFE is approved and work will commence Q3 2018.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A. Johnson TITLE Admin. Associate DATE 05/03/2018

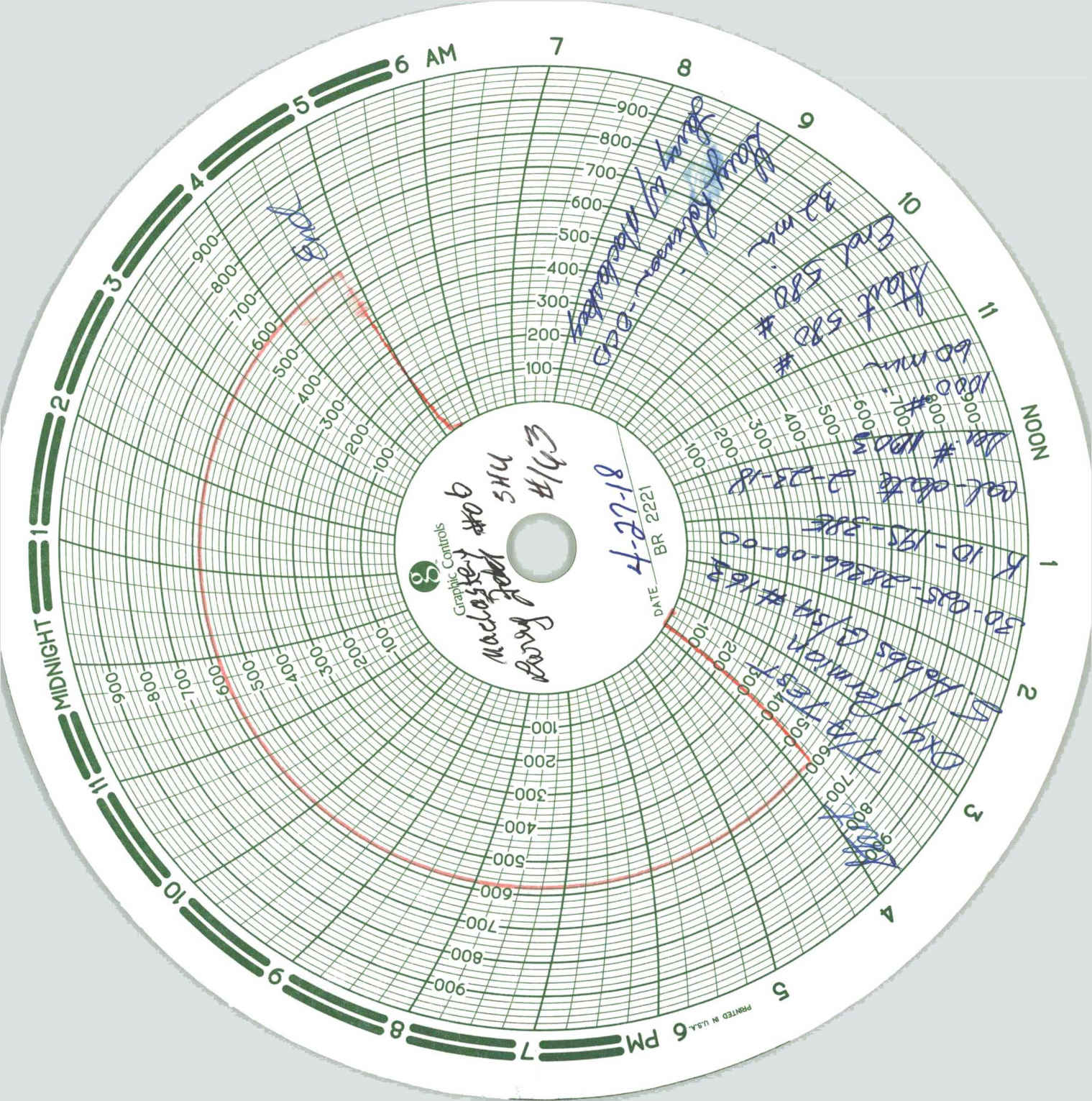
Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 5/7/2018

Conditions of Approval (if any):

ABDMS - CHART ✓

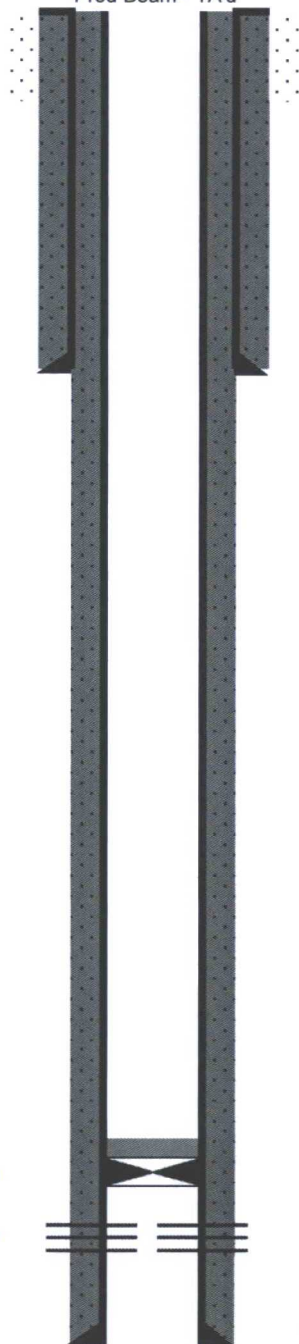


SHOU 163

API# 30-025-28366

TWN 19-S; RNG 38-E

Prod Beam - TA'd



8-5/8" 24# @ 1635'
cmt'd w/875 sxs
TOC @ Surface (Circ.)

25' of cmt on top of CIBP @4065'

Plugged Back Perfs: 4128-4222'

5-1/2" 15.5# @ 4300'
cmt'd w/1550 sxs
TOC @ surf. (circ.)

PBTD @ 4040'
TD @ 4300'

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD	API Number 30-025-28366
Property Name SOUTH HOBBS (G/SA) UNIT	Well No. 163

7. Surface Location

UL - Lot K	Section 10	Township 19-S	Range 38-E	Feet from 2475	N/S Line SOUTH	Feet From 2475	E/W Line WEST	County LEA
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Well Status

Well Status <i>N/A</i>	SHUT-IN	PRODUCING <i>oil</i>	DATE <i>4-27-18</i>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>		<i>NONE</i>
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: INJECTING AT THIS TIME ___ WTR, ___ GAS, ___ CO2

Signature: <i>Mendy A Johnson</i>	OIL CONSERVATION DIVISION
Printed name: MENDY JOHNSON	Entered into RBDMS
Title: ADMINISTRATIVE ASSOCIATE	Re-test
E-mail Address: <i>mendy_johnson@oxy.com</i>	
Date: <i>5/3/2018</i>	Phone: 806-592-6280
Witness: <i>Gary Polman</i>	

MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, NM 88240

505-395-1016

THIS IS TO CERTIFY THAT:

DATE: 2-23-18

I, Albert Rodriguez METER TECHNICIAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING INSTRUMENT. 1000 PRESSURE RECORDER

SERIAL NUMBER

1003

TESTED AT THESE POINTS.

PRESSURE <u>500</u>		
TEST	AS FOUND	CORRECTED
<u>0</u>	<u>110</u>	<u>✓</u>
<u>110</u>	<u>200</u>	<u>✓</u>
<u>200</u>	<u>300</u>	<u>✓</u>
<u>300</u>	<u>400</u>	<u>✓</u>
<u>400</u>	<u>500</u>	<u>✓</u>

PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECT
<u>500</u>	<u>600</u>	<u>✓</u>
<u>600</u>	<u>700</u>	<u>✓</u>
<u>700</u>	<u>800</u>	<u>✓</u>
<u>800</u>	<u>900</u>	<u>✓</u>
<u>900</u>	<u>1000</u>	<u>✓</u>

REMARKS:

SIGNED:

Albert Rodriguez