

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>XTO Energy Inc. 6401 Holiday Hill Rd. Bldg 5 Midland, TX 79707</b>		<sup>2</sup> OGRID Number <b>005380</b>
<sup>4</sup> API Number <b>30-0 25-43812</b>		<sup>3</sup> Reason for Filing Code/Effective Date <b>NW</b>
<sup>5</sup> Pool Name <b>Lea; Bone Spring</b>	<sup>6</sup> Pool Code <b>37570</b>	
<sup>7</sup> Property Code <b>39834</b>	<sup>8</sup> Property Name <b>Perla Negra Federal Com</b>	<sup>9</sup> Well Number <b>1H</b>

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>O</b>	<b>24</b>	<b>19S</b>	<b>34E</b>		<b>200</b>	<b>South</b>	<b>2050</b>	<b>East</b>	<b>Lea</b>

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>B</b>	<b>24</b>	<b>19S</b>	<b>34E</b>		<b>204</b>	<b>North</b>	<b>1894</b>	<b>East</b>	<b>Lea</b>
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
<b>195739</b>	<b>Plains Pipeline</b>	<b>O</b>
<b>24650</b>	<b>Targa Midstream Services Limited Partnership</b>	<b>G</b>

HOBBS OCD  
MAY 09 2018  
RECEIVED

IV. Well Completion Data

<sup>21</sup> Spud Date <b>09/09/2017</b>	<sup>22</sup> Ready Date <b>02/10/2018</b>	<sup>23</sup> TD <b>15126</b>	<sup>24</sup> PBDT <b>10393</b>	<sup>25</sup> Perforations <b>10824-14779</b>	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size <b>17 1/2</b>	<sup>28</sup> Casing & Tubing Size <b>13 3/8</b>	<sup>29</sup> Depth Set <b>1890</b>	<sup>30</sup> Sacks Cement <b>1610</b>		
<b>12 1/4</b>	<b>9 5/8</b>	<b>4067</b>	<b>1170</b>		
<b>8 3/4 / 8 1/2</b>	<b>5 1/2</b>	<b>15106</b>	<b>1976</b>		

V. Well Test Data

<sup>31</sup> Date New Oil <b>02/20/2018</b>	<sup>32</sup> Gas Delivery Date <b>02/22/2018</b>	<sup>33</sup> Test Date <b>04/06/2018</b>	<sup>34</sup> Test Length <b>24</b>	<sup>35</sup> Tbg Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil <b>1578</b>	<sup>39</sup> Water <b>1272</b>	<sup>40</sup> Gas <b>1744</b>		<sup>41</sup> Test Method <b>pumping</b>

<sup>41</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tessa Fitzhugh*  
Printed name: **Tessa Fitzhugh**  
Title: **Regulatory Analyst**  
E-mail Address: **tessa\_fitzhugh@xtoenergy.com**

Date: **04/16/2018**

Phone: **432-620-4336**

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

*Karen Sharp*  
*Staff Mgr*  
**5-9-18**

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM0381550C

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator XTO ENERGY INC			Contact: TESSA FITZHUGH E-Mail: Tessa_Fitzhugh@xtoenergy.com		
3. Address 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707			3a. Phone No. (include area code) Ph: 432-620-4336		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface SWSE 200FSL 2050FEL At top prod interval reported below SWSE 600FSL 2045FEL At total depth NWNE 204FNL 1894FEL			8. Lease Name and Well No. PERLA NEGRA FEDERAL COM 7H		
14. Date Spudded 09/09/2017			15. Date T.D. Reached 10/13/2017		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/10/2018			9. API Well No. 30-025-43812		
18. Total Depth: MD 15126 TVD 10393			19. Plug Back T.D.: MD 15022 TVD 10393		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory LEA; BONE SPRING		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCBL, GR< CCL			11. Sec., T., R., M., or Block and Survey or Area Sec 24 T19S R34E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish LEA		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 3787 GL		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1890		1610		0	
12.250	9.625 J55	40.0	0	4067		1170		0	
8.500	5.500 CYP-110	17.0	0	15106		1976		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9803							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	10086	10393	10824 TO 14779	0.400		ACTIVE, PRODUCING
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10824 TO 14779	FRAC'D IN 23 STAGES USING 24038 GALS HCL ACID, 10839380 LBS PROPPANT, & 9654207 GALS FLUID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/20/2018	04/06/2018	24	→	1578.0	1744.0	1272.0	47.3		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
				1578	1744	1272	1105	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio

Pending BLM approvals will  
subsequently be reviewed  
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #411778 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1838	2087		RUSTLER	1838
SALADO	2087	3284		SALADO	2087
YATES	3475	4058		YATES	3475
DELAWARE	6456	6697		DELAWARE	6456
BRUSHY CANYON	6697	8219		BRUSHY CANYON	8219
BONE SPRING	8219	9562		BONE SPRING	8219
1ST BONE SPRING	9562	10086		1ST BONE SPRING	9562
2ND BONE SPRING	10086	10393		2ND BONE SPRING	10086

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #411778 Verified by the BLM Well Information System.  
For XTO ENERGY INC, sent to the Hobbs**

Name (please print) TESSA FITZHUGHTitle REG. ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 04/16/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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