

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-041-20974
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Susie Q
8. Well Number 1
9. OGRID Number 1092
10. Pool name or Wildcat Tanneyhill; Fusselman East

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2. Name of Operator ARMSTRONG ENERGY CORPORATION	
3. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973	
4. Well Location Unit Letter <u>C</u> <sup>N</sup> : <u>330</u> feet from the <u>North</u> line and <u>2253</u> feet from the <u>West</u> line Section <u>2</u> Township <u>6S</u> Range <u>34E</u> NMPM <u>Roosevelt</u> County	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☒  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03-16-18 RU and run 5.5" casing. Cement 1<sup>st</sup> stage w/ 325 sx VersaCem H, 14.5 ppg, yield 1.2267, cir 5 bbl (23 sx) off top DV tool. Cement 2<sup>nd</sup> stage w/ 850 sx EconoCem Lite, 12.9 ppg, yield 1.861. Plug down @ 10:20 pm, 3-15-18.

\*\*\*CASING DETAIL ON PAGE 2\*\*\*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE Operations Manager DATE 05/02/18

Type or print name Kyle Alpers E-mail address: kalpers@aecn.com PHONE: 575-625-2222

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/11/18

Conditions of Approval (if any):

**5.5" Casing Detail**

1-Halliburton Float Shoe	1.30
1-Joint 5.5" LTC 17# J-55 Casing	42.10
1-Halliburton Float Collar	.95
13-Joints 5.5" LTC 17# J-55 Casing	547.30
1-Marker Joint 5.5" LTC 17# J-55 Casing	9.73
11-Joints 5.5" LTC 17# J-55 Casing	463.08
1-Marker Joint 5.5" LTC 17# J-55 Casing	9.70
18-Joints 5.5" LTC 17# J-55 Casing	757.73
1-Halliburton DV Tool	2.70
4-Joints 5.5" LTC 17# J-55 Casing	168.36
127-Joints 5.5" LTC 15.5# J-55 Casing	5347.62
20-Joints 5.5" LTC 17# J-55 Casing	841.83
<u>Total Run</u>	<u>8192.40</u>
+KB	21.00
-Cutoff	9.32
-1 Joint	42.08
CP	8162.00

Centralizers- Middle shoe joint and every 126' for a total of 26 run.