Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Obelani

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Э.	Lease	Seriai	NO.
	NML	C063	798

SUNDRY	NOTICES AND REPO is form for proposals to	RTS ON W	ELLHOBE	3S 00	NMLC063798					
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name									
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.									
Type of Well	RECEIVE			8. Well Name and No. BOOMSLANG 14-23 FED 2H						
Name of Operator DEVON ENERGY PRODUCT		9. API Well No. 30-025-43308								
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-228-8429			10. Field and Pool or Exploratory Area RED HILLS; BONE SPRING N						
4. Location of Well Footage, Sec., T Sec 14 T24S R22E NENW 22)			11. County or Parish, State LEA COUNTY, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	FNOTICE	, REPORT, OR OTH	ER DATA				
TYPE OF SUBMISSION										
= N. di CI	☐ Acidize	☐ Dee	☐ Deepen ☐ Produ		tion (Start/Resume)		Off			
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclar		nation	☐ Well Integrit	y				
Subsequent Report Subsequent Re	☐ Casing Repair	□ Nev	Construction	□ Recom	plete	Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug			rarily Abandon	bandon Drilling Operation				
	☐ Convert to Injection	☐ Plug	☐ Plug Back ☐ Water I		Disposal					
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	k will be performed or provide operations. If the operation res andonment Notices must be file	the Bond No. or ults in a multipl	n file with BLM/BIA. e completion or record	Required su inpletion in a	absequent reports must be f new interval, a Form 3160	iled within 30 days -4 must be filed onc				
Drilling Operations Summary			/							
(8/18/17 ? 8/22/17) Move in spudder rig. Spud @ 22:30. TD 17-1/2? hole @ 1434?. RIH w/ 34 jts 13-3/8? 54.50# J-55 BTC csg, set @ 1434. Lead w/ 790 sx ClC, yld 1.74 cu ft/sk. Tail w/ 285 sx ClC, yld 1.34 ft/sk. Disp w/ 216 bbls FW. Circ 74 bbls cmt to surf. RR.										
(10/4/17 ? 10/10/17) RU & test BOPE 250/5000, annular 250/3500, held for 10 min, OK. PT csg 250/1500 psi, OK. TD 12-1/4? hole @ 52119. RIH w/ 115 jts 9-5/8? 40# J-55 BTC csg, set @ 5199?. Lead w/ 1345 sx CIH yld 1.87 cu ft/sk. Tail w/ 250 sx CIC, yld 1.33 cu ft/sk. Disp w/ 391 bbls FW. Circ 120 bbls cmt to surf. PT csg to 2765 psi for 30 mins, OK. (10/10/17 ? 10/23/217) TD 8-3/4? hole @ 9822? & 8-1/2? hole @ 19,432?. RIH w/ 452 jts 5-1/2? 17#										
			/			// /				
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3 For DEVON ENERG Committed to AFMSS for p	Y PRODUCT	ON COMPAN, sen	t to the Hol	bbs/ /		/			
Name (Printed/Typed) REBECCA	DEAL		Title REGULA	TORY CO	MPLIANCE PROFES	SI				
Signature (Electronic S	ubmission)		Date 10/23/20	ACCI	PTED FOR RE	CORD				
	THIS SPACE FO	R FEDERA			SE CT 3 3 ANT	M	`			
			1	1/1	(1)	ad INI	n			
Approved By			Title			Date	IV			
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct		Office	BUR	CARLSBAD FIELD OVER	E STATE OF THE STA	1				
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st				illfully to m	ake to any department or a	gency of the United	1			

Additional data for EC transaction #392715 that would not fit on the form

32. Additional remarks, continued

P110RY CDC-HTQ csg, set @ 19,417?. Lead w/ 595 sx ClC, yld 2.91 cu ft/sk. Tail w/ 1905 sx ClC, yld 1.47 cu ft/sk. Disp w/ 430 bbls water disp. ETOC 2222?/. RR @ 05:00.