

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; color: blue; font-weight: bold; transform: rotate(-45deg); font-size: 2em;"> HOBBS OGD MAY 01 2018 RECEIVED </div> </div>												1. WELL API NO. 30-025-44312			
												2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
												3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)								5. Lease Name or Unit Agreement Name South Hobbs G/SA Unit							
								6. Well Number: 291							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Occidental Permian LTD						9. OGRID 157984									
10. Address of Operator P.O. Box 4294 Houston, TX 77210						11. Pool name or Wildcat Hobbs; Grayburg - San Andres									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	J	6	19S	38E		1608	S	1468	E	LEA					
BH:															
13. Date Spudded 03/04/2018	14. Date T.D. Reached 03/06/2018		15. Date Rig Released 03/09/2018		16. Date Completed (Ready to Produce) 04/09/2018			17. Elevations (DF and RKB, RT, GR, etc.) 3618' GR							
18. Total Measured Depth of Well 5620			19. Plug Back Measured Depth 5566			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Compensated Neutron Log							
22. Producing Interval(s), of this completion - Top, Bottom, Name 4306 - 4468 San Andres															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8		36		1613		12 5/8		Cl. C 600 sx		0					
7		26		5608		8 3/4		Cl. C 475 sx		0					
7		26		3881 DV Tool		8 3/4		Cl. C 730 sx		0					
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN										
25. TUBING RECORD															
SIZE	DEPTH SET		PACKER SET												
2 7/8	4271'		4280'												
26. Perforation record (interval, size, and number) 4306 - 4468 272 holes															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.															
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED									
4306 - 4468						acid job w/ 6636 gals 15% NEFE									
28. PRODUCTION															
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood										30. Test Witnessed By					
31. List Attachments C102, Inclination Report, Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial.															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature			Printed Name April Hood			Title Regulatory Specialist			Date 04/30/2018						
E-mail Address april_hood@oxy.com															

SHU 291

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Rustler	1576	T. Kirtland	T. Penn. "B"
B. Salt	1634	T. Fruitland	T. Penn. "C"
T. Yates	2838	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3056	T. Cliff House	T. Leadville
T. Queen	3588	T. Menefee	T. Madison
T. Grayburg	3928	T. Point Lookout	T. Elbert
T. San Andres	4214	T. Mancos	T. McCracken
T. Glorieta	5570	T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1576	1634	58	Anhydrite and red shales				
1634	2838	1204	Salt section with anhydrite stringers and some shales				
2838	3056	218	Interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish-brown salt stringers				
3056	3588	532	Mainly gray, dense anhydrite interbedded with occasional red shale and red-gray sandstone				
3588	3928	340	Upper 1/4 mainly red-gray, slightly anhydritic silty sand. Lower 3/4 mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3928	4214	286	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4214	5570	1356	Dolomite with rare silty sandstone, rare anhydrite				
5570			Silty-sandy interbedded limestone and dolomite				