

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
		1. WELL API NO. 30-025-44198
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name GOLDEN TYCHE 1621 STATE
		6. Well Number: 001H
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator DGP ENERGY, LLC		9. OGRID 372583
10. Address of Operator 2530 ELDORADO PARKWAY, STE 200 MCKINNEY, TX 75070		11. Pool name or Wildcat Shoe Bar, Wolfcamp, North
12. Location	Unit Ltr	Section
Surface:	K	16
BH:	M	21
13. Date Spudded 11/30/2017	14. Date T.D. Reached 2/9/2018	15. Date Rig Released 2/12/2018
16. Date Completed (Ready to Produce) 04/07/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3910 GR
18. Total Measured Depth of Well 18898	19. Plug Back Measured Depth 18891	20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run QUAD COMBO		
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,305-11,355' TVD, PENN SHALE		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13.375	54.5	1954
9.625	40	11302
5.5	20	18898
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 11,741' - 18,796', 0.42" EHD, 1,224 HOLES		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		11,741-18,796
		333,255 BBL FRAC FLUID, 28,560 GAL 15% HCL,
		3,884,636 LBS 100 MESH, 15,538,612 LBS 40/70
28. PRODUCTION		
Date First Production 04/07/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) ELECTRONIC SUBMERSIBLE PUMP
		Well Status (Prod. or Shut-in) PRODUCING
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		30. Test Witnessed By
31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:		
		Latitude Longitude NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name Adam Hughes	Title Engineer
E-mail Address adam@rigup.com		Date 5/9/2018

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1,980'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	3,185'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen	4,130'	T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4,905'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	6,395'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	7,000'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb	7,650'	T. Delaware Sand	T. Morrison	
T. Drinkard	7,745'	T. Bone Springs	T. Todilto	
T. Abo	8,355'	T.	T. Entrada	
T. Wolfcamp	9,950'	T.	T. Wingate	
T. Penn	11,120'	T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology



May 9th, 2018

Mr. Paul Kautz
New Mexico Oil Conservation District
1625 N. French Dr.
Hobbs, NM 88240

Re: C-105 Submission

Dear Mr. Kautz:

Please find the enclosed C-105 for the Golden Tyche 1621 State 1-H (API 30-025-44198).

You'll note that this C-105 is only partially completed. Our test allowable expires on 6/26/2018, however that document also says our C-105 is due by 5/10/2018. Our intention is to re-file our completed C-104 and C-105 when we have that data, and by the 6/26/2018 deadline.

If you should have any questions regarding this document or require anything additional, please don't hesitate to contact me.

Sincerely,

Adam Hughes, P.E.
512-924-9303
adam@rigup.com

HOBBS OCD
MAY 10 2018
RECEIVED