Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-44506
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	541144 1 6, 1 1117 6 7 5 6 5		o. State Off & Gas Lease No.
87505 SLINDRY NOT	TICES AND REPORTS ON WELL	\$	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A	Nautilus 16 State Com
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101)	FOR SUCH	
1. Type of Well: Oil Well	Gas Well Other	all all	8. Well Number 602H
2. Name of Operator EOG Resources, Inc	H	7 4.10	9. OGRID Number 7377
3. Address of Operator		WAY TOP	10. Pool name or Wildcat
P.O. Box 2267 Midla	ind, TX 79702	CE	Bradley; Bone Spring
4. Well Location B 170 North 1565 East			
Unit Letter :feet from theline andfeet from theline			
Section 16		Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3322' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
4/29/18 Resumed drilling 12-1/4" hole.			
5/01/18 Ran 9-5/8", 40#, J55 LTC (0'-3963')			
Ran 9-5/8", 40#, HCK55 LTC (3963'-5234')			
Cement lead w/ 1495 sx Class C, 12.9 ppg, 1.88 CFS yield; tail w/ 305 sx Class C, 14.8 ppg, 1.37 CFS yield.			
Circulated 597 sx cement to surface. Good casing test to 2330 psi.			
Resumed drilling 8-3/4" hole.			
Spud Date: 3/24/18	Rig Release D	ate:	
			,
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
H-1	Re	gulatory Analyst	5/03/2018
SIGNATURE Stan Wagn	IIIEE		DATE 422 696 2690
Type or print name Stan Wagn	E-mail addre	ss:	PHONE: 432-686-3689
For State Use Only			
APPROVED BY: DATE 5-15-18			
Conditions of Approval (Fany):			