Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCERNATI	ON DIVIGION	30-025-44562
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATI		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. I Santa Fe, NM		STATE FEE /
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, Niv	1 8/303	6. State Oil & Gas Lease No.
87505	TICES AND DEPORTS ON WE	1100	7. Loose Name on Unit Assessment Name
(DO NOT USE THIS FORM FOR PROPO	TICES AND REPORTS ON WED	PACK TOX	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM CAL	1) FOR SUCH	Bandit 29 State Com
1. Type of Well: Oil Well	Gas Well Other	MAY	8. Well Number 503H
Name of Operator EOG Resources, Inc.		C.	9. OGRID Number 7377
3. Address of Operator		Ru	10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702		Triste Draw; Bone Spring, East
4. Well Location A 409 North , 2244 East			
Unit Letter:	feet from the	line and	feet from theline
Section 29	Township 24S	Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3532' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
5/1/18 TD at 18508' 5/2/18 Ran 5-1/2", ECP-110 DWC CIS MIS (0' - 18453')			
5/3/18 Cement lead w/630 sx class H, 10.8 ppg, 3.12 CFS yield			
Followed by 2000 sx class H, 14.5 ppg, 1.25 CFS yield			
Tested casing to 5000 psi. Test good. Did not circulate cement. ETOC @ 4352'			
5/4/18 Rig Released. Report actual Toc on Completion			
	1		U
Spud Date: 4/3/2018	Rig Release	e Date: 5/4/2018	
Spud Date: 4/3/2018	Nig Kelease	5/4/2016	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Devilation Tests 5/7/2019			
SIGNATURE CONTINUE Regulatory Tech DATE 5/7/2018			
Type or print name Elizabeth C	astillo 🖟 🛮 🖟 mail add	race	PHONE: 432-686-3697
Type or print name E-mail address: PHONE: PHONE: PHONE:			
//			
APPROVED BY Shew / Shuff TITLE Steff Mgr DATE 5-15-18 Conditions of Approval (if any):			