

Submit To Appropriate District Office

Two Copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Well File

SWD SP LAT

OR PG

Form C-105

Revised August 1, 2011

HOBBBS

15 2018

RECEIVED

1. WELL API NO.

30-025-41771

2. Type of Lease

☒ STATE
☐ FEE
☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL
☐ WORKOVER
☐ DEEPENING
☐ PLUGBACK
☐ DIFFERENT RESERVOIR
☐ OTHER

8. Name of Operator

Fasken Oil and Ranch, Ltd.

10. Address of Operator

6101 Holiday Hill Road

Midland, TX 79707

9. OGRID

151416

11. Pool name or Wildcat

Salt Lake; Bone Spring

12. Location

Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	I6	20S	32E	330'	South	330'	West	Lea
BH:									

13. Date Spudded

06/24/2014

14. Date T.D. Reached

07/20/2014

15. Date Rig Released

07/23/2014

16. Date Completed (Ready to Produce)

N/A

17. Elevations (DF and RKB, RT, GR, etc.)

3513' GR

18. Total Measured Depth of Well

12,200' TVD

19. Plug Back Measured Depth

4543' TVD

20. Was Directional Survey Made?

No

21. Type Electric and Other Logs Run

GR / CNL / Triple Combo

22. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	133	1031'	26"	1798 sx "C"	
13 3/8"	54.5 & 61	2549'	17 1/2"	1735 sx "C"	
9 5/8"	40	4586'	12 1/4"	547 sx "C"	
		DV Tool @ 3019'		843 sx "C"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
N/A		

26. Perforation record (interval, size, and number)

N/A

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
N/A	

28. PRODUCTION

Date First Production

N/A

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

Completion Attachment, Gyro Survey, C-102, Log Confidentiality Letter, and C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kim Tyson

Printed Name

Kim Tyson

Title

Regulatory Analyst

Date

8-6-2014

E-mail Address

kimt@forl.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 4877'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11,850'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T: Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 7686'	T.Todilto	
T. Abo	T. Brushy Canyon 6100'	T. Entrada	
T. Wolfcamp 10,920'	T. 1 st Bone Sand 8795'	T. Wingate	
T. Penn	T. 2 nd Bone Sand 9338'	T. Chinle	
T. Cisco (Bough C)	T. 3 rd Bone Sand 10,433'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology