

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit to Appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address FULFER OIL & CATTLE LLC P.O. BOX 1224 JAL, NM 88252		OGRID Number 141402
		Reason for Filing Code/Effective Date Return to Production
API Number 30-025-11699	Pool Name Langlie Mattix;7RVRS-Q-GB	Pool Code 37240
Property Code 306006	Property Name Harrison Federal	Well Number 3

II. Surface Location

UL or Lot	Section	Twnsbp	Range	Lot ID	Feet from the	North/South Line	Feet from the	East/West Line	County
J	22	25S	37E		1650	South	1650	East	Lea

Bottom Hole Location

UL or Lot	Section	Twnsbp	Range	Lot ID	Feet from the	North/South Line	Feet from the	East/West Line	County
Lse Code P	Producing Method Code Pump	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
034053	Plains Marketing	O

IV. Well Completion Data

Spud Date 8/15/38	Ready Date 4/9/18	TD 3403	PBTD	Perforations 3289-3389 OH	DHC,MC
Hole Size 12 1/4	Casing & Tubing Size 9 5/8	Depth Set 965	Sacks Cement 370 SXS		
8 1/2	7	3226	300 SX		
	2 3/8 EUE 8RD J55	3336			

V. Well Test Data

Date New Oil 4/9/18	Gas Delivery Date	Test Date 4/30/18	Test Length 24	Tbg. Pressure 0	Csg. Pressure 0
Choke Size 1	Oil	Water 23	Gas 0	AOF	Test Method Pump

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Debbie McKelvey

Printed name:

Debbie McKelvey

Title:

Agent

E-mail Address:

debmckelvey@earthlink.net

Date:

5/1/18

Phone:

575-392-3575

OIL CONSERVATION DIVISION

Approved by: Karen Sharp

Title: Staff Mgr

Approval Date: 5-17-18

Pending BLM approvals will subsequently be reviewed and scanned



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**  
**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
☒ Oil ☐ Gas ☐ SWD

MAY 02 2018

RECEIVED

2. Name of Operator  
FULFER OIL AND CATTLE LLC

3a. Address  
P. O. BOX 1224, JAL, NM 88252

3b. Phone No. (include area code)  
575-395-9970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650 FSL & 1650 FEL, UNIT LETTER J, SEC. 22, T25S, R37E

5. Lease Serial No.  
NMLC 032579A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement, Name and/or No.

8. Well Name and No.  
Harrison Federal #3

9. API Well No.  
30-025-11699

10. Field and Pool, or Exploratory Area  
LANGLIE MATTIX; 7RVRS-Q-SB

11. County or Parish, State  
LEA, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/23/2018 - 4/9/18

POOH with tbg., rods, and pump. Clean the well to 3378'. RIH with tbg, rods, and pump. Tbg. Set @ 3336'.  
Restore electricity. Return to production 4/9/18.  
24 hr. test: 4/30/18: 1 BO, 23 BW, 0 MCF

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  
DEBBIE MCKELVEY

Title REGULATORY AGENT 575-392-3575

Signature

*Debbie McKelvey*

Date 5/1/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

Pending BLM approvals will  
subsequently be reviewed  
and scanned

Prospect: **Fulfer oil and cattle co.LLC**  
Location: **Harrison Fed #3**

Location:	
Footage:	UI-J, SEC 22, T25S, R37E
Section:	
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
Elevations:	
GL:	
KB:	
KB Calc:	
ck w/log?	

[illegible][illegible]

Rod Detail (top to bottom)			
Rods	Description	Footage	Depth
1	1-1/4"x 22" polish rod	22.00	22.00
1	7/8" x4" pony Gr. D	4.00	26.00
30	7/8" grade D sucker rods w/ SHT cplg	750.00	776.00
100	3/4" GR. D sucker rods w/ FHT couplings	2,500.00	3,276.00
1	3/4" x4" Grade D pony rod	4.00	3,280.00
1	2x1-1/2"x16" RWBC pump	16.00	3,296.00
			3,296.00
			3,296.00
			3,296.00
			3,296.00

Updated:	By:
4/9/18	Mike Dennis

**PROPOSED**  
**Wellbore Diagram**

Field: langlie mattix 7-R,Q,GB

API No.: 30-025-11699 NMLC 032579A

Re Entry	12/13/2007
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Hole Size:	12-14" inches
Surface Casing:	9-5/8" OD
Set @	965 ft
Cement Lead:	370 sx
	ppg                      ct/sk
Cement Tail:	
TOC:	NA

FLINTCOAT:            NA            -            Casing Tally

NA

Est TOC:	NA	ft	CBL	Wire Line
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Short Joint: NA -- Wire Line

Short Joint: NA — Wire Line

set nipple at 3301  
end of 7" csg at 3226'  
End of TBG 3336  
open hole 3289-3403

XXXX XXXXXX XXXX

Hole Size: 8-1/2" inches

Prod. Csg: 7 OD

Set @: 3,226 ft

Cmt: Lead:	sx	Poz C
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Lead info: ppg cf/sk

Tail:	300 sx	Poz H
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Tail info: ppg cf/sk



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD  
MAY 02 2018  
RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a TYPE OF WELL ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
1b TYPE OF COMPLETION ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr

2. NAME OF OPERATOR  
Fulfer Oil & Cattle LLC

3. ADDRESS  
P.O. Box 1224, Jal, NM 88252

3A. PHONE NO.  
575-395-9970

4. LOCATION OF WELL (Report location clearly and in accordance with Federal requirements)\*

At surface 1650' FSL & 1650' FEL

At top prod. Interval reported below Same

At total depth 1650' FSL & 1650' FEL

14. DATE SPUDDED

15. DATE TD REACHED

16. DATE COMPLETED

8/15/38

☐ D&A

☒ Ready to Prod 2/26/10

18. TOTAL DEPTH: MD  
TVD

3403'  
3403'

19. PLUG BACK TD: MD  
TVD

MD  
TVD

20. DEPTH BRIDGE PLUG SET: MD  
TVD

21. TYPE ELECTRIC & OTHER MECH LOGS RUN (Submit copy of each)

MCFL/CNL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. CASING and LINER RECORD (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cmr Depth	No. of Sks. & Type of Cmt	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"			965'		370 sx			
8 1/2"	7"			3226'		300 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	3336	3336						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf Status
A) Langlie Mattix	3289	3389	3289-3389 OPEN HOLE			OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/9/18	4/30/18	24	➡	1	0	23	30.4		PUMP
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		Pkr.	➡	1	0	15		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

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\*(See instructions and spaces for additional data on page 2)

28b. Production – Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production – Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ration	Well Status	
			➡						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
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Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, Including depth interval tested, cushion used, time tool open, flow and shut-in pressures and recoveries.

### 31. Formation (Log) Markers

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)      ☐ Geologic Report      ☐ DST Report      ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification      ☐ Core Analysis      ☐ Other \_\_\_\_\_

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Debbie McKelvey Title Agent

Signature Nellie M Kelley Date 5/1/18

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States a False, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)