State of New Mexico District 1 Form C-104 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources Department Revised August 1, 2011 District II Oil Conservation Division 811 S. First St., Artesia, NM 88210 Submit to Appropriate District Office 1220 South St. Francis Dr. District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 AMENDED REPORT District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND ALTBORIZATION TO TRANSPORT
OF Name and Address
OGRID Number **Operator Name and Address** MAY 0 2 2018 FULFER OIL & CATTLE LLC 141402 1 P.O. BOX 1224 RECEIVED Reason for Filing Code/Effective Date JAL, NM 88252 **Return to Production** API Number Pool Name Pool Code 30-025-11699 Langlie Mattix;7RVRS-Q-GB 37240 **Property Code Property Name** Well Number 306006 Harrison Federal 3 **Surface Location** Lot ID Feet from the North/South Line Feet from the East/West Line UL or Lot Range County Section Twnshp 25S 37E 1650 1650 J 22 South East Lea **Bottom Hole Location** Lot ID Feet from the North/South Line Feet from the East/West Line UL or Lot Section Twnshp County Lse Code Producing Method Code | Gas Connection Date | C-129 Permit Number | C-129 Effective Date C-129 Expiration Date P Pump Oil and Gas Transporters 18 Transporter <sup>19</sup> Transporter Name 20 O/G/W **OGRID** and Address 034053 Plains Marketing O IV. Well Completion Data

Spud Date	Ready Date		TD	PBTD	Perforations	DHC,MC
8/15/38	4/9/18		3403		3289-3389 (	OH
Hole Size		Casing	sing & Tubing Size Dept		Depth Set Sacks	
12 1/4		9 5/8		965		370 sxs
8 ½		7		3226	3	300 sx
		2 3/8	EUE 8RD J55	3336		

V. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test	Length	Tbg. Pressure	Csg. Pressure
4/9/18		4/30/18	24		0	0
Choke Size	Oil	Water	Gas		AOF	Test Method
	1	23	0			Pump
	the rules of the Oil Conserventhat the information given abge and belief.			OIL CONSERVAT	The state of the s	
Signature:				Approved by Suren Sharp		
Deleli	e MKelen				( 20	
Printed name:				Title:	M Mar	
Debbie McK	elvey			700	70	
Title:				Approval Date:	5-17-18	
Agent					,	

 debmckelvey@earthlink.net

 Date:
 Phone:

 5/1/18
 575-392-3575

Pending BLM approvals will subsequently be reviewed and scanned

Form 3160-5 (March 2012)

(Instruction on page 2)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED					
Budget Bureau No. 1004-0137					
Expires: October 31, 2014					

6. If Indian, Allottee or Tribe Name

5.	Lease	Serial No.	
V	MIC	032579Δ	

SUNDRY NOTICES AND REPORTS ON	ON WELL	SO	ORTS	REP	AND	CES	OTI	NO	SUNDRY
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abandoned well. Use Form 3160-3 (APD)	for such to	nter an	OCD			
SUBMIT IN TRIPLICATE – Other instruct	tions on page	2.		7. If Unit or CA,	, Agreement, N	ame and/or No.
1. Type of Well		MAY 02	2018			
X Oil Gas SWD	2010	8. Well Name ar	nd No.			
	RECE	VED	Harrison Fed	leral #3		
2. Name of Operator		(EUE	AFF			
FULFER OIL AND CATTLE LLC				9. API Well No.		
3a. Address	3b. Phone No	(include are	a code)	30-025-11699		
P. O. BOX 1224, JAL, NM 88252	575-395-99		a code)	10. Field and Po	ol, or Explorat	ory Area
				LANGLIE MA		
<ol> <li>Location of Well (Footage, Sec., T.,R.,M., or Survey Description)</li> <li>1650 FSL &amp; 1650 FEL, UNIT LETTER J, SEC. 22, T25S, R.</li> </ol>	37F			11. County or Pa	rish State	
1050 FSE & 1050 FEE, ONIT LETTER J, SEC. 22, 1255, K.	372			LEA, NM	11311, 3440	
12. CHECK APPROPRIATE BOX(es) TO INDIC	CATENAT	TIPEOF	NOTICE		D OTHER	DATA
			NOTICE	, KEFORT, C	IN OTTIEN	DATA
TYPE OF SUBMISSION TYPE	OF ACTION Deepen	<u> </u>	X Prod	uction (Start/Resume		Water Shut-Off
Notice of Intent Alter Casing	Fracture T	reat		mation	) 🗀	Well Integrity
Casing Repair	New Cons			mplete		Other
X Subsequent Report Change Plans Convert to Injection	Plug and A			orarily Abandon r Disposal		
Final Abandonment Notice		## P		,		
work will be performed or provide the Bond No. on file with BLM/BIA. Re If the operation results in a multiple completion or recompletion in a new int Filed only after all requirements, including reclamation, have been completed 3/23/2018 – 4/9/18  POOH with tbg., rods, and pump. Clean the well Restore electricity. Return to production 4/9/18. 24 hr. test: 4/30/18: 1 BO, 23 BW, 0 MCF	erval, a Form 316 d, and the operato	0-4 must be fil- r has determine	ed once testing ed that the site	has been completed. is ready for final insp	Final Abandonn ection.)	nent Notices must be
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) DEBBIE MCKELVEY	Title	REGULA	ATORY AG	ENT 575-392	-3575	
Signature Dellie M. Kelvey	Date	5/1/18				
THIS SPACE FOR FEDE	ERAL OR ST	ATE OFFI	CE USE			
Approved by	NOVOCAPOR-CORPCUS (MINISTER) ESCRIBIRATORIS (MINISTERIO)	Title		Da	te	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the holds legal or equitable title to those rights in the subject lease which would entitle the applicant operations thereon.	that the applicant to conduct	Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for Fictitious or fraudulent statements or representations as to any matter within its juri	r any person know	vingly and will	fully to make to	any department or a	gency of the Uni	ted States and false,

pending BLM approvals will subsequently be reviewed and scanned

Date	History
3/23/2018	Work on the well to bring into complience. MIRU WSU, unladen the rods
	from the horse head, remove the head, pull and laydown the polish rod
	pull out of he hole w/ 1-7/8" x4' pony rod, 30 -7/8 grade D sucker rods
	100- 3/4" grade d sucker rods, 1- 3/4" x4' pony rod, and the pump; nipple
	down the well head and nipple up the BOP, POH w/ 103 JTS 2-7/8"
	EUE J55 tubing, 1 seat nipple, perforated sub, 1 BP mud anchor. Talley
	in the hole w/ bailer and clean the well to 3378 POH and remove the baile
	run in the hole w/ production string, and run rods install the head and
	laden the rods to the head and space out, have to leave well down due
	need power on lease .
4/5/18	power in stalled
4/9/18	RTS
	24 hr test 1 bbl oil, 23 bbls water, no gas
	tbg 0 psi casing 0 psi
	well is beam pumped
	Had to install disconnect and cut outs at pole, get inspected and
	replace meter
7	

	Tubing Detail (top to bottom)		
Joints	Description	Footage	Depth
103	Jts 2-3/8" eue 8rd J55 tubing	3,300.42	3,300.42
1	seat nipple 2-3/8"	1.00	3,301.42
1	2-3/8" eue 8rd x4' J55 perf sub	4.00	3,305.42
1	2-3/8" eue 8rd J55 BP mud anchor	30.67	3,336.09
		0.00	3,336.09
		0.00	3,336.09
		0.00	3,336.09
		0.00	3,336.09
		0.00	3,336.09
		0.00	3,336.09
		0.00	3,336.09
		0.00	3,336.09

	Rod Detail (top to bottom)		
Rods	Description	Footage	Depth
1	1-1/4"x 22' polish rod	22.00	22.00
1	7/8" x4' pony Gr. D	4.00	26.00
30	7/8" grade D sucker rods w/ SHT cplg	750.00	776.00
100	3/4" GR. D sucker rods w/ FHT couplings	2,500.00	3,276.00
	3/4" x4' Grade D pony rod	4.00	3,280.00
1	2x1-1/2"x16 'RWBC pump	16.00	3,296.00
			3,296.00
			3,296.00
			3,296.00
			3,296.00

Updated:	By:	
4/9/18	Mike Dennis	

Wellbore Diagram API No.: 30-025-11699 NMLC 032579A Re Entry 12/13/2007 tubing Hole Size: 12-1/4" inches 9-5/8" OD 965 ft Surface Casing: Set @ Cement Lead: 370 sx cf/sk Cement Tail: TOC: NA FLINTCOAT: NA Casing Tally NA Est TOC: ft CBL Wire Line Short Joint: NA -Wire Line NA -Short Joint: Wire Line set nipple at 3301 end of 7" csg at 3226' End of TBG 3336 open hole 3289-3403 XXXX XXXXXXX XXXXX Hole Size: 8-1/2" inches Prod. Csg: 7 OD 3,226 € Set @: Cmt: Lead: Poz C SX Lead info: cf/sk ppg PBTD 300 sx Tail: Poz H TD 3,403 Tail info:

Field: langlie mattix 7-R,Q,GB

PROPOSED

Form	2 1	1601	
LOTH	3 I	01100	

5. LEASE SERIAL NO. INITED STATES

UNITED STATES	- ARBS
DEPARTMENT OF THE INTERIOR	HOPP
DEFINITION THE INTERIOR	- 0040

<b>NMLC</b>	032579A	

*		P	DEPART	OF LAN	F THE	INT	ERIOR HC	027	810	6. IF IN	IDIAN, ALLOTI	EES OR TRIBE NAME		
	WELL	COM	PLETION	OR RECO	MPLE	TION	REPORT A	VD LOG						
BUREAU OF LAND MANAGEMENT 0 2 2018  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a TYPE OF WELL								7. UNIT	7. UNIT OR CA AGREEMENT NAME					
1b TYPE OF COMPLETION New Well X Work Over Deepen Plug Back Diff Resvr									8. LEA	8. LEASE NAME AND WELL NO. Harrison Federal #3				
	FOPERATOR				***************************************						ÆLL NO.			
	& Cattle LI	LC					A. PHONE			30-025				
3. ADDRESS 3A. PHONE NO. P.O. Box 1224, Jal, NM 88252 575-395-9970										10. FIELD AND POOL, OR EXPLORATORY  LM;7Rvrs-Q-QB				
4. LOCATION OF WELL (Report location clearly and in accordance with Federal requirements)*										11. SEC., T.,R.,M., OR BLOCK AND SURVEY				
At surface 1650' FSL & 1650' FEL									OR AREA	OR AREA Section 22, T25S, R37E				
At top prod. Interval reported below Same									12. COUNTY 13. STATE					
At total	depth 1	650' FS	SL & 1650'	FEL						Lea Co	Lea County, NM			
14. DATE SP	PUDDED	15	. DATE TD RE	ACHED			PLETED	2/26/10		17. ELEV	ATIONS (DF, RKB	9,RG, GL)*		
8/15/38 18. TOTAL D			03'	19. PLUG BACK	TD: MI		X Ready to Prod		EPTH BRI	DGE PLUG SET				
A1	TVD		03'	00 84 84 40 4		VD		22 Wee well		V No	TVD	7. L		
		& OTHE	R MECH LO	GS RUN (Sub	mit copy o	of each)		22. Was well Was DS		X No		Submit analysis) (Submit report)		
MCFL/CN 23. CASII		ER RECO	ORD (Repor	t all strings set	in well)		v 22	Direction	nal Survey			Submit copy)		
Hole Size	Size/Grad	le W	/t. (#/ft.)	Top (MD)	Botton (MD)	n	Stage Cmtr Depth	No. of Sks. & Type of Cmt		Slurry Vol. (Bbl)	Cement Top*	Amount Pulled		
12 1/4"	9 5/8"				965		Бери	370 sx		(D01)				
8 1/2"	7"				3226			300 sx						
					_									
24. Tubing											T = 10 01	D. T. I. D. J. (19)		
Size	Depth Set	(MD)	Packer Dep	h (MD)	Size		Depth Set (MD)	Packer Dep	th (MD)	Size	Depth Set (M	D) Packer Depth (MD)		
Size 2 3/8 25. Producing	Depth Set 3336 g Intervals	(MD)	Packer Dep	h (MD)			26. Perfor	ation Record	th (MD)					
Size 2 3/8 25. Producing Formation	Depth Set 3336 g Intervals on	(MD)	3336 Top	h (MD)	Bottom		26. Perfor	ation Record	th (MD)	Size	Depth Set (M	Perf Status		
Size 2 3/8 25. Producing	Depth Set 3336 g Intervals on	(MD)	3336	h (MD)			26. Perfor	ation Record	th (MD)					
Size 2 3/8 25. Producing Formation	Depth Set 3336 g Intervals on	(MD)	3336 Top	h (MD)	Bottom		26. Perfor	ation Record	th (MD)			Perf Status		
Size 2 3/8 25. Producing Formati A) Langlie	Depth Set 3336 g Intervals on e Mattix		3336 Top 3289		Bottom		26. Perfor	ation Record	th (MD)			Perf Status		
Size 2 3/8 25. Producing Formati A) Langlie	Depth Set 3336 g Intervals on		3336 Top 3289		Bottom	Am	26. Perfor	ation Record rval EN HOLE	th (MD)			Perf Status		
Size 2 3/8 25. Producing Formati A) Langlie	Depth Set 3336 g Intervals on e Mattix		3336 Top 3289		Bottom	Ame	26. Perfor Perforated Inte 3289-3389 OP	ation Record rval EN HOLE	th (MD)			Perf Status		
Size 2 3/8 25. Producing Formati A) Langlie	Depth Set 3336 g Intervals on e Mattix		3336 Top 3289		Bottom	Ama	26. Perfor Perforated Inte 3289-3389 OP	ation Record rval EN HOLE	th (MD)			Perf Status		
Size 2 3/8 25. Producing Formatic A) Langlie  27. Acid, Fr Depti	Depth Set 3336 g Intervals on e Mattix  racture, Treatmeth Interval	ent, Ceme	3336 Top 3289		Bottom	Amo	26. Perfor Perforated Inte 3289-3389 OP	ation Record rval EN HOLE	th (MD)			Perf Status		
Size 2 3/8 25. Producing Formatic A) Langlie  27. Acid, Fr Depti	Depth Set 3336 g Intervals on e Mattix	ent, Ceme	Top 3289		Bottom	Ame	26. Perfor Perforated Inte 3289-3389 OP	ation Record rval EN HOLE			No. of Holes	Perf Status		
Size 2 3/8 25. Producing Formatic A) Langlie  27. Acid, Fr Dept	Depth Set 3336 g Intervals on Mattix  racture, Treatmeth Interval	ent, Ceme	Top 3289  Int Squeeze, etc	Oil	Bottom 3389		26. Perfor Perforated Inte 3289-3389 OP  ount and Type of M.	ation Record rval EN HOLE		Size	No. of Holes	Perf Status		
Size 2 3/8 25. Producing Formatic A) Langlie  27. Acid, Fr Depti  28. Product Date First	Depth Set 3336 g Intervals on Mattix  racture, Treatmeth Interval	ent, Ceme	Top 3289  Int Squeeze, etc	Oil	Bottom 3389	Wate	26. Perfor Perforated Inte 3289-3389 OP  ount and Type of M.	ation Record rval EN HOLE aterial		Size	No. of Holes	Perf Status		
Size 2 3/8 25. Producing Formati A) Langlie  27. Acid, Fr Depti  28. Product Date First Produced  4/9/18	Depth Set 3336 g Intervals on e Mattix  racture, Treatment Interval  tion - Interval  Test Date  4/30/18	A Hou Tested	Top 3289  Int Squeeze, etc	n Oil BBL	Bottom 3389  Gas MCF  O  Gas	Wate BBL 23	26. Perfor Perforated Inte 3289-3389 OP  ount and Type of Marie Corr. API  30.4	ation Record rval EN HOLE aterial		Size	No. of Holes	Perf Status		
Size 2 3/8 25. Producing Formati A) Langlie  27. Acid, Fr Depti  28. Product Date First Produced	Depth Set 3336 g Intervals on e Mattix  racture, Treatmenth Interval  tion - Interval  Test Date  4/30/18	A Hou Tested 24 Csg. Press	Top 3289  Int Squeeze, etc	n Oil BBL	Gas MCF	Wate BBL 23	26. Perfor Perforated Inte 3289-3389 OP  ount and Type of Marie Corr. API  30.4	ation Record rival EN HOLE  aterial  Gas Gravity  Well Status	PUMP	Size	No. of Holes	Perf Status		
Size 2 3/8 25. Producing Formati A) Langlie  27. Acid, Fr Depti  28. Product Date First Produced  4/9/18	Depth Set 3336 g Intervals on e Mattix  racture, Treatment Interval  tion - Interval  Test Date  4/30/18	A Hou Tested	Top 3289  Int Squeeze, etc	n Oil BBL	Bottom 3389  Gas MCF  O  Gas	Wate BBL 23	26. Perfor Perforated Inte 3289-3389 OP  ount and Type of Marie Corr. API  30.4	ation Record rval EN HOLE aterial  Gas Gravity	PUMP	Size	No. of Holes	Perf Status		
Size 2 3/8 25. Producing Formati A) Langlie  27. Acid, Fr Depti  28. Product Date First Produced  4/9/18  Choke Size	Depth Set 3336 g Intervals on e Mattix  racture, Treatment Interval  tion - Interval  Test Date  4/30/18	A  Hou Tested  24  Csg. Press  Pkr.	Top 3289  Int Squeeze, etc	n Oil BBL 1 Oil BBL 1	Gas MCF	Wate BBL 23	26. Perfor Perforated Inte 3289-3389 OP  ount and Type of Market Corr. API  30.4  er Gas/Oil Ratio	ation Record rival EN HOLE  aterial  Gas Gravity  Well Status	PUMP	Size	No. of Holes	Perf Status		
Size 2 3/8 25. Producing Formatic A) Langlie  27. Acid, Fr Deptl  28. Product Date First Produced  4/9/18  Choke Size  28a. Prorduc Date First	Depth Set 3336 g Intervals on Mattix  racture, Treatmeth Interval  tion - Interval  Test Date  4/30/18  Tbg. Press Flwg SI	A Hou Tested  24  Csg. Press  Pkr.  B Hours	Top 3289  Int Squeeze, etc  Test Production  24 Hr. Re	n Oil BBL 1 Oil BBL 1	Gas MCF  Gas MCF  Gas MCF	Wate BBL 23 Wate BBL 15	26. Perfor Perforated Inte 3289-3389 OP  ount and Type of Market Corr. API  30.4  er Gas/Oil Ratio	ation Record rival EN HOLE  aterial  Gas Gravity  Well Status  PRODUC  Gas Gravity	PUMP ING	Production Method	No. of Holes	Perf Status		
Size 2 3/8 25. Producing Formati A) Langlie  27. Acid, Fr Depti  28. Product Date First Produced  4/9/18  Choke Size  28a. Produc Date First Produced	Depth Set 3336 g Intervals on Mattix  Tacture, Treatment Interval  tion – Interval  Test Date  4/30/18  Tbg. Press Flwg SI  ction – Interval  Test Date	A Hou Tested  24  Csg. Press  Pkr.  B Hours	Top 3289  Int Squeeze, etc  Test Production  Test Production	n Oil BBL  1 Oil BBL  1 Oil BBL	Gas MCF  Gas MCF  Gas MCF	Wate BBL 23 Wate BBL 15 Wate BBL	26. Perfor Perforated Inte 3289-3389 OP OP OUNT and Type of Management o	ation Record rival EN HOLE  aterial  Gas Gravity  Well Status  PRODUC  Gas Gravity	PUMP ING	Production Method	No. of Holes	Perf Status		
Size 2 3/8 25. Producing Formatic A) Langlie  27. Acid, Fr Deptl  28. Product Date First Produced  4/9/18  Choke Size  28a. Prorduc Date First	Depth Set 3336 g Intervals on Mattix  racture, Treatmeth Interval  tion - Interval  Test Date  4/30/18  Tbg. Press Flwg SI	ent, Ceme  A  Hou Tested  24  Csg. Press  Pkr.  B  Hours Tested	Top 3289  Int Squeeze, etc  Test Production  24 Hr. Re	n Oil BBL  1 Oil BBL  1 Oil BBL	Gas MCF  Gas MCF  Gas MCF	Wate BBL 23 Wate BBL 15	26. Perfor Perforated Inte 3289-3389 OP  ount and Type of Market Corr. API  30.4  er Gas/Oil Ratio	ation Record rival EN HOLE  aterial  Gas Gravity  Well Status  PRODUC  Gas Gravity	PUMP ING	Production Method	No. of Holes	Perf Status		
Size 2 3/8 25. Producing Formati A) Langlie  27. Acid, Fr Depti  28. Product Date First Produced  4/9/18  Choke Size  28a. Prorduc Date First Produced  Choke	Depth Set 3336 g Intervals on Mattix  Tacture, Treatment Interval  tion - Interval  Test Date  4/30/18  Tbg. Press Flwg SI  Ction - Interval  Test Date	ent, Ceme  A Hou Tested  24  Csg. Press Pkr.  B Hours Tested  Csg.	Top 3289  Int Squeeze, etc  Test Production  Test Production	Oil BBL  1 Oil BBL  1 on Oil BBL	Gas MCF  Gas MCF  Gas MCF  Gas MCF  Gas MCF	Wate BBL 23 Wate BBL 15 Wate BBL Wate BBL	26. Perfor Perforated Inte 3289-3389 OP  ount and Type of Market Corr. API  30.4  er Gas/Oil Ratio	ation Record rival EN HOLE  aterial  Gas Gravity  Well Status PRODUC  Gas Gravity  Well Status	PUMP ING Product	Production Method  SLM approvently be re-	No. of Holes	Perf Status		
Size 2 3/8 25. Producing Formati A) Langlie  27. Acid, Fr Depti  28. Product Date First Produced  4/9/18  Choke Size  28a. Prorduc Date First Produced  Choke	Depth Set 3336 g Intervals on Mattix  Tacture, Treatment Interval  tion - Interval  Test Date  4/30/18  Tbg. Press Flwg SI  Ction - Interval  Test Date	ent, Ceme  A Hou Tested  24  Csg. Press Pkr.  B Hours Tested  Csg.	Top 3289  Int Squeeze, etc  Test Production  Test Production	Oil BBL  1 Oil BBL  1 on Oil BBL	Gas MCF  Gas MCF  Gas MCF  Gas MCF  Gas MCF	Wate BBL 23 Wate BBL 15 Wate BBL Wate BBL	26. Perfor Perforated Inte 3289-3389 OP  ount and Type of Market Corr. API  30.4  er Gas/Oil Ratio	ation Record rival EN HOLE  aterial  Gas Gravity  Well Status PRODUC  Gas Gravity  Well Status	PUMP ING	Production Method  SLM approvently be re-	No. of Holes	Perf Status		

*(See instructions and spaces for additional data on page 2)											
. 7.											
Date First Produced	tion - Interval Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	1		
28c. Prdoc	ution - Interva	l D Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Соп АРІ	Gravity	Production Method		
***************************************		Csg.									
Choke Size	Tbg. Press Flwg. SI	Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ration	Well Status			
29. Dispos	ition of Gas (S	old, used for	fuel, vented, etc	c.)				1000			
						*					
30. Summa	ary of Porous Z	ones (Includ	de Aquifers):					31. Formati	on (Log) Markers		
			and contents there is used, time too								
Formation	on	Тор	op Bottom Descriptions, Contents, etc.					Name		Тор	
										Meas. Depth	
: 32. Additio	nal remarks (in	clude plugg	ing procedure):							1	
22 1-3:	a which it	have here	attached by al-	cing a cha-l	in the on-	ronriete how	ec.				
33. Indicate	e wnich items	nave been	attached by place	cing a check	in the app	ropriate box	cs.				
[] H	Electrical/Med	chanical Log	gs (1 full set rec	q'd)		Geologic	Report	□ DS	ST Report X Direction	nal Survey	
	Sundry Notice	for pluggin	g and cement v	erification		Core Ana	lysis	Oth	er		
34. I hereb	v certify that	the forego	ing and attach	ed informa	tion is com	plete and co	orrect as detern		l available records (see attach	ed instructions)*	
Name (plea	34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Debbie McKelvey Title Agent										
Signature	Signature Dellie M. Kelvey Date 5/1/18										
Title 18 U.	S.C. Section	1001 and	Title 43 U.S.C	Section 1	212, make	it a crime fo	or any person k	nowingly and		artment or agency of the United States	
-		lulent state	ments or repre	esentations	as to any n	natter within	n its jurisdiction	n.			
(Continued on page 3)											