

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NMOC
HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		8. Well Name and No. SEAWOLF 1-12 FED 84H
Contact: REBECCA DEAL Rebecca.Deal@dvn.com		9. API Well No. 30-025-43765
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429	10. Field and Pool or Exploratory Area WC-025 G-09 S253336D;U WC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T26S R33E NENW 160FNL 2527FWL		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Casing & Cement Operations

(9/3/17 ? 9/15/17) Moved in spudder rig. Spud @ 7:30 9/4/17. TD 14-3/4? hole @ 1025?. RIH w/ 28 jts 10-3/4? 45.5# J-55 BTC csg, set @ 1025?. Lead w/ 725 sx CIC, yld 1.33 cu ft/sk. Tail w/ 400 sx CIC, yld 1.34 cu ft/sk. Disp w/ 96 bbls FW. Circ 160 bbls cmt to surf. Test tail cmt to 500 psi compressive strength. Cut csg & weld cover, RR @ 10:00.

(11/30/17 ? 1/4/18) RU & test BOPE 250/5000, annular 250/3500, OK. PT csg to 1500 psi, OK. TD 9-7/8? hole @ 9322? & 8 3/4? hole @ 12,890?. RIH w/ 284 jts 7 5/8? 29.70# P-110 BTC csg, set @ 12,880?. Lead w/ 842 sx cmt, yld 3.81 cu ft/sk. Tail w/ 136 sx POX MIX, yld 1.60 cu ft/sk. Disp w/ 587 bbls BW. Circ 40 bbls cmt to surf. Wash WH prior to setting pack off. Set packoff test to 10,000# for 10min. Perform pull test (40K), test to 10,000# for 10min. Rig down. PT BOPE

14. I hereby certify that the foregoing is true and correct. Electronic Submission #411192 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/12/2018 ()	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 04/11/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date APR 12 2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #411192 that would not fit on the form

32. Additional remarks, continued

250/5000 for 10min, OK. PT csg to 5000psi for 30min, OK.

(1/5/18 ? 2/2/18) TD 6-3/4" hole @ 22,684'. RIH w/ 530 jts 5-1/2" 20# P-110 EAGLE FS csg & 2 jts 4-1/2" 13.5# P-110 BTC set @ 22,669'. Tail w/ 875 sx CIH, yld 1.24 cu ft/sk. Disp w/ 501 bbls disp. ETOC 10,046'. Inteall TA cap and test to 10K for 15min, OK. RR @ 17:00.