Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				reement, Name and/or No.	
Type of Well	ner	8. Well Name and No. TOPAZ 11 FEDERAL 601H			
2. Name of Operator Contact: KAY MADDOX EOG RESOURCES INCORPORATEDE-Mail: Kay_Maddox@EOGRESOURCES.com					
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area 2006) Ph: 432-686-3658	Field and Pool of HARDIN TANK	Field and Pool or Exploratory Area HARDIN TANK;BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish	11. County or Parish, State	
Sec 11 T26S R34E NWNW 483FNL 330FWL 32.063751 N Lat, 103.447734 W Lon			LEA COUNTY	, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete	⊘ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	arily Abandon Production Start-up	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices must be fil	nt details, including estimated starting give subsurface locations and measur the Bond No. on file with BLM/BIA. sults in a multiple completion or record only after all requirements, including	ed and true vertical depths of all pert Required subsequent reports must be impletion in a new interval, a Form 3	inent markers and zones. be filed within 30 days 160-4 must be filed once	
seals to 8500 psi 03/30/2018 Begin 20 stage 04/02/2018 Complete perf a 954 holes, Frac w/11,198,450 load water	nd frac - perf 12,940-17,2 lbs proppant, 181,135 bb lugs, clean out well	243', 3.25",			

Signature (Electronic Submission) Date 04/20/2018 A. A.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) KAY MADDOX

Title

Office

REGULATORY ANALYST

Electronic Submission #411852 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/23/2018 ()

Title

CARLSBAD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

1/2